							· .		
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DISTRIBUTION		NEWA	AEXICO	OIL CONSER	VATION 0	COMMISSION	1	Form C-101	
SANTA FE								Revised 1-1-6	65
FILE								5A. Indicate	e Type of Leise
U.S.G.S.								STATE	X FEE
LAND OFFICE								.5. State Oil	& Gas Lease No.
OPERATOR								E-131	1
1								minn	innin in the second
APPLICATIO	N FOR PER			DEEPEN (RPLUG	BACK			
1a. Type of Work			, ,				*****	7. Unit Agre	ement Name
				<u> </u>				-	
b. Type of Well DRILL			DEEPEN	4		PLUG E	заск 🛛	8. Farm or L	ease Name
OIL X GAS WELL					ZONE X	MUL	ZONE		lexico B
2. Name of Operator	OTHER	~~~~~~			ZONE		ZONE L	9. Well No.	CATCO D
Mobil Oil Corpor	ation							4	
3. Address of Operator									nd Pool, er Wildeat
	Foot Su	4+- 800	17				:		lero San Andres
3 Greenway Plaza								mesca	Tero San Andres
UNIT LETTE	ir <u> </u>	LOCA	тер <u>19</u>	<u>80</u> fe	ET FROM TH	<u>North</u>	LINE	IIIIII	
1995	Fact			07	1.00	20			
AND LUUS FEET FROM	THE East		OF SEC.		<u>105</u>	RGE. 32	E NMPM	12. County	MMMMM
AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	IIIIIII							Lea	
<i></i>	<i>HHHH</i> ;	ttttt	HHT.	+++++++++	tttttt	HHHH	+++++++++++++++++++++++++++++++++++++++	<u>minn</u>	HHHHHH
A/////////////////////////////////////	HHHH	//////	1111	HHHHH	//////				
<i>HHHHHHHH</i> A	HHHH.	tttttt.	++++	$\frac{1}{19}$. Proposed	Depth 1	9A. Formation	, , , , , , , , , , , , , , , , , , , ,	20. Rotery or C.T.
ANNINNINNIN	HHHHH		/////		4200		San Andı	es	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind 8	Status I	Plug. Bond 21	B. Drilling	Contractor			. Date Work will start
4329' - Ground		On F	ile						oon As Possible
23.						·····	······································		00111010001010
		PR	OPOSED	CASING AND	CEMENT P	ROGRAM			
SIZE OF HOLE	SIZE OF	ASING	WEIGHT	PER FOOT	SETTIN		SACKSOF	CEMENT	EST. TOP
					021111		10ACINO UN		
				·				·····	
						····			
								-	
This well was or	iginally	drilled	to a	depth of	9682 f	t. and c	omnleter	in the	Devonian. It
was later plugge	d back to	the Pe	rmo P	enn. but	never	made a r	roducing	r moll	It is
presently shut i	n in this	zone.	Perm	ission is	now re	nuested	to nlug	hack to	4200 ft
complete in the	San Andre	s forma	tion.	2002011 20	11011 1.0	quebeeu	co pros	Dack LO	4200 IL. and
Blowout Prevente	r Program	:							
									Test Press.
Casing Strip	ng Eau	in. Siz	ev	API Seri	es N	o. and I	wne		PSI
	<u> </u>		<u>~</u> ^			o. unu 1	JPC	-	TOT
7-5/8"		8"		600	1	-Blind P	ine Rom		2000
		~		000	1	. Drand F	тьс иаш		2000

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
igned UN DONG A. D. Bond	d Title Regulatory Engrng. Coordinator Date 12-2-76						
(This space for State Use) by Orig. Signed by Jerry Section	SUPERVICED DISTRICT TO BEAU						
PPROVED BY	TITLEDATE						