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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Mobil Oil Corporation		5. State Oil & Gas Lease No. B-1311
3. Address of Operator Box 633, Midland, Texas 79701		7. Unit Agreement Name 8. Farm or Lease Name New Mexico "B"
4. Location of Well UNIT LETTER H 1014 FEET FROM THE East LINE AND 1982 FEET FROM THE North LINE, SECTION 27 TOWNSHIP 10-S RANGE 32-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 4341 GR		9. Well No. 5
12. County Lea		10. Field and Pool, or Wildcat Mescalero Devonian

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/76
 9660 TD, 9500 PBD.
 MO pmpg unit, RU DA&S Csg pulling unit, P & warehouse rods & pump, instl BOP,
 POH w/88jts 2-7/8 Jff EUE 8rd tbg, SDFN.
 7/12/76
 Finish POH w/2-7/8 tbg, ran guage ring on wire line to 9500, ran & set CIBP @
 9500, ran 2-7/8tbg OE to 9500. SI & SD.
 7/13/76
 9660 TD.
 Circ hole w/200 bbls 10# br, circ out 30 BO, SD a/c rain.
 7/14/76
 9660 TD.
 Spotted 10x Class A cmt on CIBP @ 9500, LD 148 jts 2-7/8 tbg, spotted 25x Class A
 cmt @ 4310, LD 98 jts of tbg, CO cellar, SDFN.
 7/15/76
 9660 TD.
 Cut off 10-3/4 & 7-5/8 csg head, weld pull nipple on 5-1/2 csg, set jacks, work
 csg, indicated free @ 2109, cut csg @ 2110, P & LD 51 jts & 2 pieces 5-1/2 OD
 17.0# J55 X-line csg, SDFN.

OVER

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Authorized Agent</u>	DATE <u>7-26-76</u>
APPROVED BY _____	TITLE _____	DATE <u>76</u>

CONDITIONS OF APPROVAL, IF ANY:

7/16/76

9660 TD

Ran 2-7/8 tbg OE to 2160, spotted 25x Class A cmt @ 2160, pull 17 jts of tbg, spotted 25x Class A cmt @ 1650, pull 37 jts tbg, spotted 25x of Class A cmt @ 550, LD tbg, spotted 10x of cmt from 26 to surf, instl P&A marker, RD, rel unit @ 3:31 PM 7/15/76, well P&A 7/15/76.

FINAL REPORT.

RECEIVED

8/13/76