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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-1311</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>New Mexico 'B'</i>
9. Well No. <i>5</i>
10. Field and Pool, or Wildcat <i>Mercado Devonian</i>
12. County <i>Lea</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Mobil Oil Corporation

Address of Operator
Box 633, Midland, Texas 79101

Location of Well
UNIT LETTER *H* . *1014* FEET FROM THE *East* LINE AND *1982* FEET FROM THE *North* LINE, SECTION *27* TOWNSHIP *10-N* RANGE *32-E* NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4341 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RECOMMENDED PROCEDURE:

1. Move in 2" work string, pulling unit, and BOP's. Pull out of hole with production equipment.
2. Run CIBP on wireline to 9500' (+) and cap with 35' neat cement (5 sx).
3. Load the hole with mud laden fluid using 25 sx gel per 100 bbls water (9.5# brine-min. weight).
4. Determine free point of 5½" 17# casing. Do not cut below 4250'! Cut casing and pull.
5. Spot a 100' cement plug from 4830'-4730' with 25 sx cement (top of Glorietta).
6. Spot a 100' cement plug from 4300' to 4200' with 25 sx (7-5/8" casing shoe).
7. (a) If casing cutoff point is below 1600', set a 100' cement plug in the 5½" casing stub with 50' below and 50' above cutoff with 25 sx. *OVER*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Christine O. Tucker</i>	TITLE <i>Authorized Agent</i>	DATE <i>6-25-76</i>
PROVED BY <i>Jerry Burton</i>	TITLE <i>Dist. 1, Sup.</i>	DATE <i>6-25-76</i>

CONDITIONS OF APPROVAL, IF ANY:

(b) If cutoff point is above 1600', set a 100' cement plug from 1650' to 1550' with 25 sx (salt top). Then set plug in stub as in step 7(a).

8. Spot a 20' cement plug at surface with 10 sx.
9. Erect monument permanently marked with Company name, lease name, well No. and location. Location is: 1980' FNL, 990' FEL, Sec 27, T-10-S, R-32-E, Lea County, New Mexico.
10. Clear location when approval is received.

NOTES: (1) File Form C-103 prior to work for approval with NMOCC and notify OCC 24 hours prior to work.

(2) Procedure discussed with Jerry Saxton of Hobbs NMOCC.

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JUN 28 1976

OIL CONSERVATION COMML
HOBBS, N. M.