			Form C-103		
NEW MEXICO OIL CON			Revised 3-55)		
	REPORTS ON WEI	LLS	te r		
MISCELLANEOUS (Submit to appropriate District Of					
(Subinit to appropriate District Of	ince as per comme	Ston Rule III			
COMPANY Magnolia Petroleum Company		lezas			
(Address)					
LEASE WELL NO	DH	<b>27</b> 5 Т	105 32E		
DATE WORK PERFORMED Jan 5-27,		Mescalero Dev	onian		
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This is a Report of: (Check appropriat	te block)	sults of Test	of Casing Shut-off		
Beginning Drilling Operations	Ren	nedial Work			
Plugging	Oth	er	ويترجع المراجعة والمراجع المراجع		
Detailed account of work done, nature	and quantity of mate	rials used a	nd results obtained		
arted in hole to drill out retainer and ( ller to 4833, rolled to 4843. Ceg rolle:	complete well. Bit : r freed up and went '	stopped @ 468	0". Ran 4 3/4" Osg		
3/4" roller 4871 to 4874, roller dropped	on down to 5041'.	Ran 4 3/4* ro	ller and rolled 487		
1. Csg. rolled to 5061. Ran impression	on block, showed 1/2	moon gash.	Milling attempts ve		
uccessful. Ran Bowen Center spear and	safety joint, stop r	ing. bumper s	ub and hydraulic ja		
in top of liner. Caught liner @ 4064!	- pulled v/30,000#	Jars came off	and liner Came loc		
led 17 joints (561'). Found liner in two	0 at 4833 & 4871. R	an 4 5/8" flu	tted mill went in G		
628-4631. Ran center spear, pulled 8 j	oints (250') of 58"	Liner. Ran 6	t impression blook		
9. showed 1/2 simple severe and side of	hlade Den dauken				
39, showed 1/2 circle across one side of	block. Ran Center	spear to 4642	, pulled out. Rere		
39, showed 1/2 circle across one side of " lead impression block to 4871", showed	1/2 moon jagged off	Center of im	pression block.		
39, showed 1/2 circle across one side of "lead impression block to 4871", showed tempted to mill @ 4871, no success. Ran liner 4871 to 4874. Pulled out of hole.	1/2 moon jagged off 4 5/8" tapered mill . ran washower pipe (	Center of im On inside of & Gasing knif	pression block. washover pipe, mil		
39, showed 1/2 circle across one side of lead impression block to 4871; showed tempted to mill @ 4871, no success. Ran liner 4871 to 4874. Pulled out of hole liner @ 4880; pulled and recovered 9;	1/2 moon jagged off 4 5/8" tapered mill , ran washower pipe & of 5%" liner. Leve	Center of in on inside of & Gasing knif led top of 50	pression block. washover pipe, mil e, spear and jars. "liner, ren 4881!		
39, showed 1/2 circle across one side of "lead impression block to 4871", showed tempted to mill @ 4871, ne success. Ran liner 4871 to 4874. Pulled out of hole, "liner @ 4880", pulled and recovered 9" ine new casing w/Baash Ross Casing bowl.	1/2 moon jagged off 4 5/8" tapered mill , ran washower pipe 4 of 52" liner. Level latched onto 53" lin	Center of im on inside of & Gasing knif led top of 5 her @ 4880'-4	pression block. washover pipe, mil e, spear and jars. "liner, ren 4881' 883', pulled 100.00		
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39, showed 1/2 circle across one side of lead impression block to 4371', showed tempted to mill @ 4371, no success. Ran liner 4371 to 4374. Pulled out of hole liner @ 4380', pulled and recovered 9' ine new casing w/Baash Ross Casing bowl, opled up. Left 12000# tension on casing to 9346, washed & circulated to bottom FILL IN BELOW FOR REMEDIAL WOI Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Perf Interval (s) Open Hole Interval Prod RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by	1/2 moon jagged off 4 5/8" tapered mill , ran washover pipe ( of 5%" liner. Level latched onto 5%" lin bowl, 90,000# on al: 9660". Set HP @ 95 RK REPORTS ONLY Prod. Int. Oil String Dia ducing Formation (s)	Center of im on inside of & Casing knif led top of 5 her @ 4880'-4 ips. Ran 2 7 50' Set retai (See r Comp Oil Stri	pression block. vashover pipe, mil e, spear and jars. " liner, ren 4881' 883', pulled 100,00 /8" drill pipe & 4 ner @ 5000', pressu everse side) pl Date ing Depth		
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Date

Company	Magnolia	Petroleum	Company

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up to 1200# above and below retainer, found head leaking. Repaired head and retested casing w/1200# for 30 mins, no break. Perforated liner w/2 holes @ 5000', cemented thru perf w/585 sks Trinity Inferno, did not circulate. Temperature survey showed top cement @ 55'. Job complete 4:30 PM Jan 26, 1956. Tested 52" liner perf @ 5000' w/1200# for 30 mins, no break.