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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4596	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry hole		7. Unit Agreement Name
2. Name of Operator MWJ PRODUCING COMPANY		8. Farm or Lease Name CITGO STATE
3. Address of Operator 413 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 10 South RANGE 32 East NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4364 KB		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On or before October 15, 1971, MWJ Producing Company proposes to permanently plug and abandon well in accordance with the following procedure:

1. Set bridge plug @ 8800' and dump 30' cement cap on top of plug (to isolate perfs 8837-47
2. Cut and pull maximum footage of 5-1/2" production casing (estimate 8000').
3. Determine if recovery of 8-5/8" intermediate string is justified. If so, pull and recover.
4. Spot 25 sack cement plug in 5-1/2" casing stub.
5. Spot 25 sack cement plug across top of Glorieta zone @ 4870'.
6. Spot 25 sack cement plug in shoe of 8-5/8" casing @ 3499'.
7. Spot 25 sack cement plug in stub of 8-5/8" casing (if pulled in step 3).
8. Place 10 sack cement plug from + 30' to surface.
9. Remove wellhead equipment and set dry-hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm TITLE Engineer DATE September 20, 1971

APPROVED BY Joe D. Ranney TITLE Dist. I Secy DATE SEP 28 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 2 1971

OIL CONSERVATION COMM.

HOBBS, N. M.