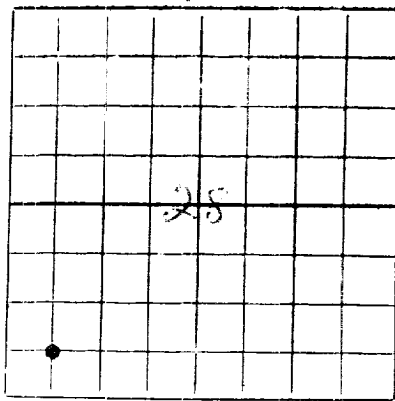


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Austral Oil Company Incorporated State of New Mexico "A" (6003)

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of SW 1/4 of Sec. 28, T. 10 S., R. 32 E., NMPM.
Mescalero-Penn Pool, Lea County.

Well is 660 feet from South line and 660 feet from West line
of Section 28. If State Land the Oil and Gas Lease No. is E-8538

Drilling Commenced 6:45 PM, July 1, 1961. Drilling was Completed 1:00 PM, August 24, 1961.

Name of Drilling Contractor Lowe Drilling Company

Address P. O. Box 832, Midland, Texas

Elevation above sea level at Top of Tubing Head 5,553' G.A.L. The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	12.57'	Davis Guide			Surface
8-5/8"	24# & 32#	New	99.00'	Davis Guide			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	12.97'	50	Pump & Plug	Natural	69 bbls.
12-1/4"	8-5/8"	99.00'	147	Pump & Plug	8.1	203 bbls.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet

PRODUCTION

Put to Producing.....Dry.....

OIL WELL: The production during the first 24 hours was.....Dry.....barrels of liquid of which.....% was oil;.....% was emulsion.....% water and.....% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....140'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1,938'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. G. Was.....	T. Mancos.....
T. San Andres.....3,825' (- 380)	T. Granite.....	T. Dakota.....
T. Glorieta.....4,882' (- 517)	T.....	T. Morrison.....
T. Drinkard.....	T.....	T. Penn.....
T. Tubbs.....5,342' (- 1,977)	T.....	T.....
T. Abo.....7,179' (- 2,814)	T.....	T.....
T. Penn.....8,300' (- 3,935)	T.....	T.....
T. Miss.....	T.....	T.....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	93	93	Calache - Shell	9457	9063	826	Lime
93	131	38	Shells	9063	9319	256	Lime & Sand
131	413	282	Red Bed	9319	9390	71	Lime & Shal
413	440	27	Shales	9390	9438	48	Lime
440	1938	1498	Red Bed & Anhy.	9438	9492	54	Lime & Shal
1938	3069	1131	Anhy., Gyp. & Salt	9492	9563	71	Lime
3069	3189	120	Anhy., Gyp. & Shale	9563	9709	146	Lime, Shale & Sand
3189	3394	205	Anhy., & Gyp.	9709	9801	92	Lime & Shale
3394	3748	354	Anhy., Gyp. & Lime	9801	9854	53	Shale
3748	4751	1003	Lime	9854	9892	38	Lime & Sand
4751	4807	56	Lime & Sand	9892	10050	158	Lime
4807	6930	2123	Lime	10050	10067	17	Lime, Chert & Shale
6930	7179	249	Lime & Shale	10067	10091	24	Lime & Shale
7179	7300	121	Shale	10091	10187	96	Lime, Chert & Shale
7300	7831	531	Abo. Shale & Lime	10187	10214	27	Lime, Chert, Shale & Sand
7831	8021	190	Shale & Lime	10214	10222	8	Lime & Shale
8021	8143	122	Lime	10222	10276	54	Lime, Shale & Chert
8143	8176	33	Lime & Shale	10276	10317	41	Lime, Shale
8176	8269	93	Lime	10317			Total Depth
8269	8300	31	Chert & Lime				
8300	8382	82	Lime				
8382	8457	75	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

.....September 24, 1941
Date

Company or Operator.....Austral Oil Company Incorporated.....Address.....6000 Ben Javinto Bldg., Houston 2, Texas

Name.....Winston G. Smith.....Position or Title.....Chief Engineer

Winston G. Smith