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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator Dwight A. Tipton		8. Farm or Lease Name State "DX"
9. Address of Operator c/o Oil Reports & Gas Services, Inc., P. O. Box 755, Hobbs, NM 88241		9. Well No. 1
10. Location of Well UNIT LETTER <u>E</u> <u>1979.5</u> FEET FROM THE <u>North</u> LINE AND <u>1989.65</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM. <u>Wildcat-Wolfcamp</u>		10. Field and Pool, or Wildcat <u>Wildcat-Wolfcamp</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>4343GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-entry & Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work began 12/6/85. Removed dry hole marker, cleaned out to top of 5 1/2" casing stub at 3127. Dressed off 5 1/2" casing, pressure tested to 750#, held O.K. Ran 4 3/4" bit, cleaned out to cement retainer at 4356, tested San Andres perforations 4119 to 4149 with 750#, test O.K. Drilled out retainer, cleaned out to 8666. Perforated Abo 8200 to 8216 with 2 shots per foot, treat with 1,000 gallons 15% NEFE acid. Swab dry. Cleaned out to 8968. Set bridge plug at 8950 and packer at 8900, test old perfs 8918-26 with 3,000#, held O.K. Set bridge plug at 8860 and packer at 8800, test old perfs 8820 to 8840 with 3,000#, held O.K. Set bridge plug at 8800 and packer at 8700, test old perfs 8752 to 8768, pumped in at 1,000#. Treat perfs 8752-68 with 5,000 gallons 28% NEFE acid. Swab 15 bbls fluid per hour cut 80% oil. Set bridge plug at 8700 and packer at 4200 and swab test San Andres perfs, swab dry, no fluid entry. Pull bridge plug and packer. Ran tubing, rods and pump. 1/14/86 pump 78 barrels oil, 30 barrels water, 150 MCF gas 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dwight A. Tipton</u>	TITLE <u>Agent</u>	DATE <u>1/15/86</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
SIGNED BY	TITLE	DATE

19. CONDITIONS OF APPROVAL, IF ANY:

JAN 16 1986

RECEIVED
JAN 16 1986
F.C.P.
HIGGS OFFICE