NEW ... ICO OIL CONSERVATION COMMIS. N Santa Fe, New Mexico

Santa Fe, New Mexico IIU085 OFFICE OCC REQUEST FOR. (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

New Well Recompletion

			_	1960 ULL =1 Recompletion
This f	form sh	all be	submitted b	by the operator before an initial allowable will be assigned to any dampleted Oil or Gas well
form C-Il	04 is to	be sub	Sective 7:00	QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-
month of	comple	etion o	r recomple	A.M. on date of completion or recompletion, provided this form is filed during calendar tion. The completion date shall be that date in the case of an oil well when new oil is deliv-
ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.				
				300 San Jacinto Bldg., Houston 2, Tex. 7-28-60
				(Place) (Date)
WE ARE	HERE	BY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
Austral	. 011	Co	Inc.	State (6003) , Well No. 1 , in SE 1/4
(Company or Operator) F 33				(Lease) , T. 105 , R. 32E , NMPM., Undesignated
Unit Lotter				, T, R. J, NMPM., OliveBigineceu
Lea	6			County Date Spudded 3-30-60 Date Det Iling Completed 7-14-60
Place indicate location.			ocation	Elevation4343' Total Depth 11,334 PETD 10,295
	Trase multare location.			County. Date Spudded3-30-60Date Drilling Completed7-14-60Elevation4343'Total Depth 11,334PBTD10,295Top Oil/Gas Pay10,110'Name of Prod. Form.Bend
D	C	B	A	
				PRODUCING INTERVAL -
E	F	G	H	Perforations 10,178 - 183*
19540	#			Open HoleDepth Depth Casing Shoe 10,349 Tubing 10,138
			+	OIL WELL TES
L	K	J	I	Natural Prod. lest: 49.00 bbls.oil, 4.17 bbls water in 24 hrs,min. Size
				Test After Add or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Chalus
				load oil use:):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
······································				Natural Prode Test:MCF/Day; Hours flowedChoke Size
Tubing ,Casing and Cementing Record			nting Recor	d Method of Testing (pitct, back pressure, etc.):
Size Feet SAX			Sax	Test After Acic or Fracture Treatment:MCF/Day; Hours flowed
13-3/8	8 41:	1.94	315	Choke SizeMethod of Testing:
	_			
8-5/8" 3,52		25'		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
5 1/01		. 1		sand): 2,000 gal. jel water with 1# sand per gallon.
5-1/2	, ¹⁰ ,	349•2	2 500	Casing Tubing Date first new Press. O Press. O oil run to tanks July 11, 1960
				Cil Transporter Permian Oil Company, P.O. Box 4157. Midland. Texas
	_			Gas Transporter MOLLE
Remarks:	Start	ted s	wabbing	at 2 AM July 11,1960. Released rig 9:00 PM July 14,1960. Set
pumping	July	21,	1960 an d	started running rods. Well on pump at 12:01 PM July 23, 1960.
Request	clear	ance	for 250	.00 barrels of oil produced while testing.
		••••	••••••	1.4
				mation given above is true and complete to the best of my knowledge. Austral 011 Company Incorporated
Approved	•••••		•••••	(Company or Operator)
~	11 00	1000		
OIL CONSERVATION COMMISSION By: (Signature) D. Delaney				
Chief Production Cland				
		ter t		Title Send Communications regarding well to:
Title			••••••••••••	
			•	Mr. G. W. Frank Name

Address 300 San Jacin to Bldg., Houston 2, Texas