

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO300 San Jacinto Bldg., Houston 2, Texas January 2, 1961
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State (6003)

Austral Oil Company Incorporated Well No. 1 in F
(Company or Operator) (Unit)

SE 1/4 NW 1/4 of Sec. 33, T. 10 S., R. 32 E. NMPM, Mescalero-Penn. Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Proposed testing of the subject well. The well is presently completed in the interval 10,178-188'. An acoustic cement log will be run initially to determine whether or not cement squeezing will be necessary in order to properly test each of the proposed intervals. If cement squeezing is unnecessary the following intervals will be perforated and drill stem tested in the following order using a retrievable bridge plug to separate the previously tested zone. Intervals to be tested are 9600-9636'; 9000-9012'; 8918-8926'; 8820-8840'; 8752-8766'. If none of these zones appear productive, the interval 10,156-178' will be tested. If indications are such that a zone might be proven productive if acidized, it is proposed that it be acidized for test purposes with approximately 1,000 gallons of retarded acid. All zones in the Permian-Penn. section can be left open together if no great pressure differential is present.

Approved..... 19
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....Austral Oil Company Incorporated
(Company or Operator)By.....
G. W. Frank
Position..... Vice President
Send Communications regarding well to:Name..... G. W. Frank
Address..... 300 San Jacinto Bldg., Houston 2, Texas