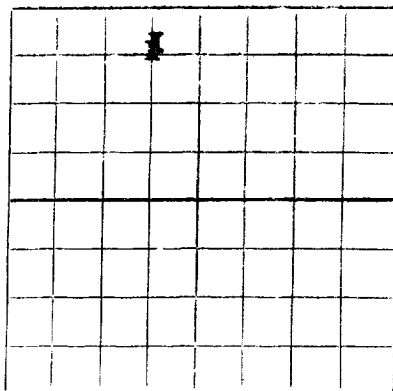


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Ashmun & Hilliard, Ltd.

(Company or Operator)

Lea State "DE"

(Lease)

Well No. 1, in NE $\frac{1}{4}$ of NW of Sec. 34, T. 10 - S, R. 32 - E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 1980 feet from West line and 660 feet from North lineof Section 34. If State Land the Oil and Gas Lease No. is B-11529Drilling Commenced April 8, 19 54 Drilling was Completed June 20, 19 54Name of Drilling Contractor Livermore Drilling CompanyAddress Lubbock, TexasElevation above sea level at Ground 4334' The information given is not to be kept confidential until

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	304.20	Larkin			Surface casing
8-5/8"	32#	New	3494.71	Baker	1050'		Salt string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8"	328	320	E-J		
11"	8-5/8"	3508.71	500	E-J		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

REPORT OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,507' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was
was oil; % was emulsion, % water and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1540'	T. Devonian	T. Ojo Alamo.
T. Salt.		T. Silurian	T. Kirtland-Fruitland
B. Salt.		T. Montoya	T. Farmington
T. Yates.		T. Simpson	T. Pictured Cliffs
T. 7 Rivers.		T. McKee	T. Menefee
T. Queen.		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres.	3460'	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo	7160'	T.	T.
T. Lime	8260'	T.	T.
T. Perm.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1160		Red Beds & Shells	9120	9155		Lime
1160	1812		Red Beds & Anhy.	9155	9303		Lime & Shale
1812	2557		Anhy. & Salt	9303	9885		Lime
2557	3434		Anhy.	9885	9893		Lime & Sand
3434	3510		Anhy. & Lime	9893	9994		Lime
3510	6858		Lime	9994	10017		Lime & Shale
6858	7068		Lime & Shale	10017	10114		Lime
7068	7417		Shale	10114	10130		Lime & Shale
7417	7926		Shale & Lime	10130	10215		Lime
7926	7987		Lime	10215	10228		Lime & Shale
7987	8015		Shale & Dolomite	10228	10290		Lime
8015	8044		Lime & Shale	10290	10297		Lime & Sand
8044	8056		Lime	10297	10317		Lime
8056	8086		Shale & Dolomite	10317	10327		Lime & Shale
8086	8093		Lime	10327	10369		Lime
8093	8115		Dolomite	10369	10443		Lime & Shale
8115	8196		Lime	10443	10507		Lime
8196	8240		Lime & Chert				
8240	8278		Lime				
8278	8285		Lime & Chert				
8285	8830		Lime				
8830	8875		Lime & Chert				
8875	8910		Lime				
8910	8922		Lime & Chert				
8922	9098		Lime				
9098	9220		Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 23, 1954

(Date)

Company or Operator. Ashmun & Hilliard, Ltd.

Address. P. O. Box 1374, Midland, Texas

Name.

Position or Title. Partner