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MAINA		STATE OF NEW DIL CONSERVATION	COMMISSION	N OFFICE C	000
1963 <b>(967</b> SEP	/ 2PM \mm #2 32	UCAPPLICAT	ION 1993 OCT	1 PM :	2 - 52
тор	SPOSE OF SAL	T WATER BY INJECTIVE	CTION INTO A OF OIL OR GA	PORŎŬS <sup>•</sup> .S	FORMATION
Operator <u>TE</u>	XACO Inc.		ss P.O. Box 7	28-Hobbs,	New Mexico
Lease S <b>tate of</b>		<b>NCT-1)</b> Well No. <u>1</u> Cou	unty <b>Lea</b> _		
Jnit	_Section 25	Township	11 <b>-</b> S	Range	32 <b>-</b> E
his is an appl	ication to dispo	se of salt water proc	duced from the	following	pool(s):
	Moore (Devonian	)	,		
Name of Inject	ion Formation(s	):Glorieta and T	ubb		
Cop of injectio:	n zone: 479	<b>10</b> B	ottom of inject	ion zone:	6400
Give operator,	lease, well no.	, and location of an	y other well in	this area	using this same
one for dispos	sal purposes	None			
		CASING PRO	DGRAM		
	Diameter	Setting Depth	Sacks Cer	nent	Top of Ceme
Surface	13-3/8"	3641	350		Circulated
Intermediate	8-5/8"	3540*	2000		Circulated
Long String	5-1/2"	10,232'	450		74301
Will injection	be through tubin	ng, casing, or annul	us? Tubing		
•• === ;				Packer s	et at4550'
	3-1/2" Setti	ng depth:455			
Size tubing: 3	<b>3-1/2"</b> Setti lel No. of packe			ker	
Size tubing:3	lel No. of packe	r: Baker Model D	Production Pac		
Size tubing:3 Name and Mod Will injection	lel No. of packe be through perfo	r: Baker Model D orations or open hol	Production Pac e? Perforat		
Size tubing:3 Name and Mod Will injection Proposed inte:	lel No. of packe be through perfo rval(s) of injecti	r: Baker Model D orations or open hol ion: 4790°-4890° ar	Production Pac e? Perforat nd 6300 <sup>1</sup> -6400 <sup>1</sup>	ions	
Size tubing:3 Name and Mod Will injection Proposed inte: Well was orig:	lel No. of packe be through perfo rval(s) of injecti inally drilled for	r: Baker Model D orations or open hol ion: <b>4790'-4890' ar</b> r what purpose?	Production Pac e? Perforat d 6300'-6400' Oil Productio	ions n	
Size tubing:3 Name and Mod Will injection Proposed inte: Well was origi Has well ever	lel No. of packe be through perfo rval(s) of injecti inally drilled for been perforated	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t	Production Pac e? Perforat d 6300'-6400' Oil Productio han the propos	ions n ed injectio	
Size tubing: Name and Mod Will injection Proposed inte: Well was orig: Has well ever List all such perfs. 10,070	lel No. of packe be through performant rval(s) of injection inally drilled for been perforated perforated inter <b>to 10,150°, bri</b>	r: Baker Model D orations or open hol ion: <b>4790'-4890' ar</b> r what purpose?	Production Pac e? Perforat d 6300'-6400' Oil Productio han the propos ment used to s with 120' of s	ions n ed injectio eal off or and on top	squeeze each: • Perfs. 8302'
Size tubing: 3 Name and Mod Will injection Proposed inte: Well was originate Has well ever List all such prefs. 10,070 10 8345' squees	del No. of packe be through perfor rval(s) of injecti inally drilled for been perforated perforated inter to 10,150°, brid zed with 50 sacks	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t vals and sacks of ce dge plug set 3 9630' s cement. Perfs. 82: cement.	Production Pac e? Perforat d 6300'-6400' Oil Productio han the propos ment used to s with 120' of s 34' to 8260' to	n ed injectio eal off or and on top be isolat	squeeze each: . Perfs. 8302' ed by setting bri
Size tubing: 3 Name and Mod Will injection Proposed inte: Well was orig: Has well ever List all such p Perfs. 10,070 So 8345' squees Sing 8 8100' an Give depth of	del No. of packe be through perfor rval(s) of injecti inally drilled for been perforated perforated inter to 10,150', brid zed with 50 sacks ind capping with the bottom of next h	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t vals and sacks of ce dge plug set () 9630's s cement. Perfs. 82: Gement. higher zone which pr	Production Pac e? Perforat ad 6300'-6400' Oil Productio han the propos ment used to s with 120' of s 34' to 8260' to oduces oil or p	ions n ed injection eal off or and on top be isolat gas <u>No</u>	squeeze each: . Perfs. 8302' ed by setting bri
Size tubing: 3 Name and Mod Will injection Proposed inte: Well was orig: Has well ever List all such p Perfs. 10,070 So 8345' squees plug g 8100' an Give depth of Give depth of	del No. of packe be through perfor rval(s) of injecti inally drilled for been perforated perforated inter to 10,150', brid zed with 50 sacks ind capping with the bottom of next h	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t vals and sacks of ce dge plug set () 9630's s cement. Perfs. 82: Gement. higher zone which pr r zone which produc	Production Pac e? Perforat ad 6300'-6400' Oil Productio han the propos ment used to s with 120' of s 34' to 8260' to oduces oil or pas.	ions n ed injection eal off or and on top be isolat gas <u>No</u>	squeeze each: . Perfs. 8302' ed by setting bri
Size tubing: 3 Name and Mod Will injection Proposed inte: Well was orig: Has well ever List all such p Perfs. 10,070' Lo 8345' squee: plug 3 8100' and Give depth of Give depth of	del No. of packe be through perfor rval(s) of injection inally drilled for been perforated perforated inter to 10,150°, brid zed with 50 sacks ind capping with of bottom of next h top of next lowes	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t vals and sacks of ce dge plug set 3 9630' s cement. Perfs. 82: cement. higher zone which pr r zone which produc est fresh water zone	Production Pac e? Perforat ad 6300'-6400' Oil Productio han the propos ment used to s with 120' of s 34' to 8260' to oduces oil or gas in area: 1	ions n ed injection eal off or and on top be isolate gas <u>No</u> 8200' 35'	squeeze each: . Perfs. 8302' ed by setting brid
Size tubing: 3 Name and Mod Will injection Proposed inte: Well was orig: Has well ever List all such p Perfs. 10,070' Co 8345' squees Diug 3 8100' and Give depth of Give depth of Expected volu	del No. of packe be through perfor rval(s) of injection inally drilled for been perforated perforated inter to 10,150°, brid and capping with of bottom of next h top of next lower bottom of deepe	r: Baker Model D orations or open hol ion: 4790'-4890' ar r what purpose? d in any zone other t vals and sacks of ce dge plug set () 9630's s cement. Perfs. 82: Gement. higher zone which pr r zone which produc	Production Pac e? Perforat d 6300'-6400' Oil Productio han the propos ment used to s with 120' of s 34' to 8260' to oduces oil or gas in area: 1 y (barrels):	ions n ed injection eal off or and on top be isolat gas <u>No</u> 8200 <sup>1</sup> 35 <sup>1</sup> 5000	squeeze each: . Perfs. 8302' ed by setting brid

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Is the water to be disposed of mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes\_\_\_\_\_

Is any water occurring naturally within the proposed disposal formation mineralized to such a degree as to be unfit for domestic, stock, irrigation, and/or other general use? Yes

List all offset operators to the lease on which this well is located and their mailing address C. E. Caple - 3029 Perlita Ave. - Los Angeles 39, California McAlester Fuel Company - P. O. Box 1608 - Midland, Texas

Great Western Drilling Company - P. O. Box 1659 - Midland, Texas

Sunray Mid-Continent Oil Company - 1101 Wilco Building - Midland, Texas

L. C. Harris - Hinkle Building - Roswell, New Mexico Tidewater Oil Company - P. O. Box 1231 - Midland, Texas Samedan Oil Corporation - 502 V6J Tower Building - Midland, Texas

Name and address of surface owner \_\_\_\_\_ State of New Mexico

Have copies of this application been sent by registered mail or given to all offset operators, surface owners, and to the New Mexico State Engineer? By Registered Mail 9-20-63

Is a complete electrical log of this well attached? Yes

Operator: TEXACO Inc.

By: // DRoymon H. D. Raymond

Title: Assistant District Superintendent

STATE OF <u>NEW MEXICO</u>) ) ss. County of **LEA**)

BEFORE ME, The undersigned authority, on this day personally appeared H. D. Raymond known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein and that said report is true and correct.

SUBSCRIBED AND SWORN TO before me this the 20th day of September 19\_63\_.

Lill Hanne Redmond Notary Public in and for the County of Lea

June 20, 1965

My Commission Expires

NOTE:

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Should waivers from all offset operators, the surface owner, and the State Engineer not accompany an application, the New Mexico Oil Conservation Commission will hold the application for a period of fifteen (15) days from date of receipt by the Commission's Santa Fe office. If at the end of said fifteen-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

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