DIAGRAMMATIC SKETCH OF ( PROPOSED SALT WATER INJECTION WELL

NCTE: To be cemented through casing perfs @ 4600' with 420 -Salt Water Injection Ex Class "C" neat cement to bring cenent top to approx. 3000' if circulation can be established. If circ. can't be established. 13-3/8" casing set @ 346! then a cement block squeeze shall cement circulated be performed. 8-5/8" casing set @ 3540' cement circulated, 3-1/2" plastic coated tubing 5-1/2" casing set @ 10,232' to be set @ 4580' Baker Model "D" Packer to be Annulus to be loaded w/ set @ 4550 corrosion inhibited water Cementing perfs. to be @ 4600' Top @ 4790 feet Name: Glorieta & Perforated: To be 47901-48901 Tubb and 6300'-6400' Completion: Proposed Salt Water Injection Bottom @ 6400 feet Top of cement @ 7430' CI bridge plug to be set @ 8100' & capped w/ cement Top @ 8234 feet Name: Wolfcamp Perforated: 82341-601 8302'-45' Completion: Gas (produces 100% water) Bottom @ 8345' Perfs. 8302'-45' squeezed w/ approx. 25 sx cement Top of cement plug @ 8273' Top of sand cap @ 9510' Steel retrievable bridge plug set @ 9537' Baker Model D Packer Top @ 10,070 feet Name: Pennsylvanian Perforated: 10,070'-10,150' Completion: 011 (non-commercial) Bottom @ 10,150 feet Total depth @ 10,232! TEXACO Inc. Lease: State of New Mexico "BN" (NCT-1) Well No. 10 Field: Moore (Pennsylvanian & Wolfcamp)

Date: September 23, 1963