

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	X	NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER) See Below		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO, Inc., P.O. Box 728, Hobbs, N. M. May 21, 1962
(Place) (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "BN" NCT-1

TEXACO Inc.

(Company or Operator)

Well No. 1 in L (Unit)

NW 1/4 SW 1/4 of Sec. 25, T. 11-S, R. 32-E, NMPM, Moore (Wolfcamp) (Penn) Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In working over subject well we propose to do the following:

1. Kill well with lease crude oil.
2. Pressure test 5-1/2" csg from surface to approx. 8200', to 100 psi to test for csg leak, with a retrievable BP and hookwall packer.
3. Using the retrievable BP and hookwall packer, swab test each perforated interval from 8302' to 8345' and 8234' to 8260' to determine water source and producing capacity.
4. Set retrievable plug in Model D Packer and dump 50' sand on top.
5. Sqz 5-1/2" csg perfs from 8234' to 8345' with 200 sx of low water loss cement.
6. Drill out cement.
7. Perf 5-1/2" csg from 8234' to 8238', 8241' to 8244', and 8252' to 8260' with one JSPP.
8. Acidize csg perfs from 8234' to 8260' with 1000 gals 15% reg acid.
9. Swab acid residue and flow upper zone to clean.
10. Wash out sand and recover retrievable plug.
11. Re-install tubing string, seal nipples, and Otis Sliding Side Door.
12. Switch lower zone to tubing and upper zone to annulus for production. Swab lower zone.
13. Test each zone recover load oil and return to production.

Approved....., 19.....
Except as follows:

TEXACO Inc.

Company or Operator

By.....

Position..... Assistant District Superintendent

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By.....

Name..... J. G. Blevins, Jr.

Title.....

Address..... P. O. Box 728, Hobbs, New Mexico