## NEW-MEXICO OIL CONSERVATION COMMISS

in Northwest Net	w Mexico SOUTHE	#101 HIM HIM					
Operator TEXACO	Inc.		Lease.	e of New 1	Mexico	"BN" (NCT-	<del>111</del> o. 1
Location Unit L	Sec 25	Twp	11-8	Rge	3 <b>2</b> 95 JU	Country	Lea3
	servoir or Pool	Type of (Oil or		Method of P Flow, Art L		od. Medium bg or Csg)	Choke Size
Upper Moore (Wolfe		Q:		Flow		Casing.	27/2
Lower Moore (Penns	sylvanian)	0:		Flow		Tubing	7/64
Comp1			L	2		2	
	· · · · · · · · · · · · · · · · · · ·		W TEST N		10.00 4	M Time	22 1061
Both zones shut-in a		-			10:00 A	∪pper	Lower
Well opened at (hour	•					<u> </u>	Completion
Indicate by (X) th							
Pressure at beginning							420
Stabilized? (Yes or	No)	• • • • • • • • • •	• • • • • •	• • • • • • • • • • •	•••••	Yes	Yes
Maximum pressure dur							500
Minimum pressure dur	ring test	• • • • • • • • • • • • • • • • • • •	• • • • • •		•••••	825	420
Pressure at conclusi	ion of test	• • • • • • • • • •			•••••	825	500
Pressure change duri	ing test (Maxim	num minus Mi	nimum)		•••••	85	80
Was pressure change	an increase or	r a decrease	?	mot o	l Time O	Decrease	Increase
	\ *Wol	fcamp not	abut-1	n Prod			4 Hours
Well closed at (how Oil Production	r, date):	50 50 G	as Produ	iction		<del></del>	0.150
Oil Production During Test: 23	_bbls; Grav	<b>58.5°</b> ; D	as Produ Juring Te	est 233.7		MCF; GOR1	0,150
Oil Production During Test: 23 Remarks Wolfess	_bbls; Grav	58.5°; D	as Produ Ouring Te	est 233.7	not sh	MCF; GOR 1	
Oil Production During Test: 23 Remarks Wolfess	_bbls; Grav	58.5°; E	as Producting Telegraphic Tele	e and was	not sh	MCF; GOR 1	
Oil Production During Test: 23  Remarks *Wolfean NMOCC an	_bbls; Grav mp gas used nd offset op	58.5°; E as fuel for	eas Producting Telegraph T	e and was by letter	not shi	MCF; GOR 1 ut in. June 13,	19 <b>61.</b> Lower
Oil Production During Test: 23 Remarks Wolfess	_bbls; Grav mp gas used nd offset op	58.5°; E as fuel for	eas Producting Telegraph T	e and was by letter	not shi	MCF; GOR 1 ut in. June 13,	19 <b>61.</b> Lower
Oil Production During Test: 23  Remarks *Wolfean NMOCC and	bbls; Grav mp gas used nd offset op r, date):10	58.5°; E as fuel for erators no FLOW :00 A.M.,	or leas otified TEST NO	e and was by letter  23, 1961	not shi	MCF; GOR 1 ut in. June 13,  Upper Completion	Lower Completion
Oil Production During Test: 23  Remarks **Wolfear  NMOCC az  Well opened at (hour	bbls; Grav	58.5°; E as fuel for erators no FLOW 2:00 A.M.,	or leas otified TEST NO June 2	e and was by letter  23, 1961	not shi	MCF; GOR_1 ut in. June 13, Upper Completion	Lower Completion
Oil Production During Test: 23  Remarks *Wolfest  NMOCC at  Well opened at (hour Indicate by ( X )	_bbls; Grav ap gas used and offset op r, date):10 the zone produce and of test	as fuel for erators not record a.M., ucing	or leas otified TEST NO June 2	e and was by letter  23, 1961	not shi	MCF; GOR 1 ut in. June 13,  Upper Completion 825	Lower Completion
NMOCC as  Well opened at (hour Indicate by ( X )  Pressure at beginning the state of the state o	bbls; Grav p gas used nd offset op r, date):10 the zone production of test	58.5°; E as fuel for erators no FLOW 2:00 A.M.,	or leas otified TEST NO June 2	e and was by letter  233.7  233.7	not shi	MCF; GOR 1 ut in. June 13,  Upper Completion 825 Yes	Lower Completion X 500
Remarks Wolfean  Well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or	bbls; Grav	58.5°; E as fuel for erators no FLOW coo A.M.,	as Producing Telegraphy Test No.  June 2	e and was by letter  233.7	not shi	MCF; GOR 1 ut in. June 13,  Upper Completion 825 Yes825	Lower Completion X 500 Yes
NMOCC at  Well opened at (hour  Indicate by ( X )  Pressure at beginning  Stabilized? (Yes or  Maximum pressure dur	bbls; Grav	as fuel for erators not record a.M., ucing.	as Producing Telegraphy Test No.  June 2	e and was by letter  233.7	not shi	MCF; GOR 1 ut in. June 13,  Upper Completion 825 825 790	Lower Completion  X  500  Yes  500
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure during Minimum pressure during Minimum pressure during Stabilized (Minimum pressure during Minimum Minimu	bbls; Grav	as fuel for erators not record as fuel for erators as fuel for erat	as Producing Telegraphy Test No.  June 2	e and was by letter  233.7	not shi	MCF; GOR 1 ut in.  June 13,  Upper Completion 825 825 790 790	Lower Completion  X  500  Yes  500  100
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Pressure at conclusion Pressure change during the sure change during t	bbls; Grav	as fuel for erators not record in the record	as Producing Telegraphy Test No.  June 2  nimum)	e and was by letter  233.7	not shi	MCF; GOR 1 ut in.  June 13,  Upper Completion 825 Yes 825 790 790 Jecrease	Lower Completion  X  500  Yes  500  100  100  400
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Pressure at conclusion Pressure change during was pressure change during was pressure change during well closed at (hour burning pressure change well closed at (hour burning pressure change during was pressure change during well closed at (hour burning pressure change	bbls; Grav	as fuel for erators not record as fuel for erators not record as fuel for erators not record as fuel for each fuel for each fuel for each fuel fuel for each fuel for each fuel fuel for each fuel fuel fuel fuel fuel fuel fuel fuel	nimum).	tetion 233.7  e and was by letter  2.2  3. 1961  Total Produ	not shir dated	MCF; GOR 1 ut in. June 13,  Upper Completion825Yes82579079079035Decrease	Lower Completion  X  500  Yes  500  100  100  400  Becrease
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Pressure at conclusion Pressure change during the stabilized of the stabilized	bbls; Grav	as fuel for erators not record as fuel for erators not record as fuel for erators not record as fuel for each fuel for each fuel for each fuel fuel for each fuel for each fuel fuel for each fuel fuel fuel fuel fuel fuel fuel fuel	nimum).	tetion 233.7  e and was by letter  2.2  3. 1961  Total Produ	not shir dated	MCF; GOR 1 ut in. June 13,  Upper Completion825Yes82579079079035Decrease	Lower Completion  X  500  Yes  500  100  100  400  Becrease
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Pressure at conclusion Pressure change during was pressure change during well closed at (hour burning the stable of the stable	mp gas used  and offset op  the zone product  no of test  No)  ring test  ion of test  ing test (Maximan increase of the content of test  bbls; Grav.5	as fuel for erators not record a.M. Juro Garage Ga.M. Juro Garage Garage Ga.M. Juro Garage Garage Ga.M. Juro Garage Garage Ga.M. Juro Garage	nimum)  Producting Test No.  June 2  As Producting Test No.  Producting Test No.  Producting Test No.  Producting Test No.	total Production at 301.8	not shir dated	MCF; GOR 1 ut in.  June 13,  Upper Completion  825  Yes 825  790 790 790 35  Decrease Hours F; GOR 30,1	Lower Completion  X  500  Yes  500  100  100  400  Pecrease
NMOCC as  Well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dus Minimum pressure dus Pressure at conclusion Pressure change during Was pressure change Well closed at (hour Oil Production During Test: 10  Remarks Pennsy  Test I hereby certify the	bbls; Grav	as fuel for erators not record a.M. Juro Garage Gar	nimum).	Total Production of 1981.8	not shirt dated	MCF; GOR 1 ut in. June 13,  Upper Completion  825  Yes 825  790  790  790  35  Decrease Hours  F; GOR 30,1  r During 2	Lower Completion  X  500  Yes  500  100  100  400  Becrease
NMOCC are well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Minimum pressure dur Pressure at conclusion Pressure change during Test to the Remarks Pennsy Test  I hereby certify the knowledge.	bbls; Grav	as fuel for erators not record in the record	nimum)  Productified TEST NO June 2  nimum)  Producting Test Contained Contained	Total Production st 301.8  (1) Barred of true and production of the st 301.8	not shir dated  r dated  time on action  MC  el Wate  and compl	MCF; GOR 1  ut in.  June 13,  Upper Completion  825  Yes 825  790  790  790  35  Decrease  4 Hours  F; GOR 30,1  r During 2	Lower Completion  X  500  Yes  500  100  100  400  Becrease  80  4 Hour
NMOCC are well opened at (hour Indicate by ( X ) Pressure at beginning Stabilized? (Yes or Maximum pressure dur Minimum pressure dur Pressure at conclusion Pressure change during the stabilized at (hour Oil Production During Test: 10  Remarks Pennsy  Test  I hereby certify the	mp gas used  and offset op  r, date):10  the zone produce  ng of test  No)  ring test  ion of test  ion of test  ing test (Maximan increase of the content of test  bbls; Grav.5  lvanian Sect  at the information	as fuel for erators not record a.M., ucing	nimum).	Total Production st 301.8  (1) Barred of true and production of the st 301.8	not shir dated  r dated  time on action  MC  el Wate  and compl	MCF; GOR 1  ut in.  June 13,  Upper Completion  825  Yes  825  790  790  790  35  Decrease  Hours  F; GOR 30,1  r During 2	Lower Completion  X  500  Yes  500  100  100  400  Becrease  80  4 Hour
NMOCC and well opened at (hour Indicate by ( X )  Pressure at beginning Stabilized? (Yes or Maximum pressure dur Minimum pressure dur Pressure at conclusion Pressure change during Test at (hour Oil Production During Test: 10  Remarks Pennsy  Test  I hereby certify the knowledge.  Approved	mp gas used  and offset op  r, date):10  the zone produce  ng of test  No)  ring test  ion of test  ion of test  ing test (Maximan increase of the content of test  bbls; Grav.5  lvanian Sect  at the information	as fuel for erators not record a.M., ucing	nimum).	Total Production st 301.8  (1) Barred operator By 7	r dated  time on action  MC  el Wate  and compl	MCF; GOR 1  ut in.  June 13,  Upper Completion  825  Yes 825  790  790  790  35  Decrease 24 Hours  F; GOR 30,1  r During 2	Lower Completion  X  500  Yes  500  100  100  400  Becrease

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