

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address 1960 FEB 21 AM 11:16 P.O. Box 352 - Midland, Texas			
Lease State of N.M. "BN" NCT-1	Well No. 1	Unit Letter L	Section 25	Township 11-8	Range 32-E
Date Work Performed February 11, 1960	Pool Moore (Pennsylvanian)		County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Workover to Dual Complete

Kill well. Tested casing for 1 hour with 3500 PSI. Full tubing and packer. Frac perforations 9654' to 9710' (Moore Penn Zone) with 10,000 gals refined oil and 10,000 lbs sand at 12.3 BPM. Job complete 3:15 P.M., January 7, 1960.

Full tubing; perforate 5 1/2" O.D. casing with 4 jet shots per ft from 8234' to 8260' and 8302' to 8345'. Acidize with 1000 gals 15% regular acid. Job complete 8:15 A.M., January 13, 1960.

Moore (Pennsylvanian) Test: On 24-hr FT well flowed 17 BO and no wtr thru 25/64" choke, gravity 46.0, GOR 5710, Top of Pay 9654', Btm of Pay 9710', ending 4:00 P.M. February 11, 1960.

(Gas)

Moore (Wolfcamp) Test: On 24-hr FT well flowed 55 BO, Gas Volume 962.5 MCF, Gravity 59, thru 1" choke, Top of Pay 8234', Btm of Pay 8345', ending 4:00 P.M. February 17, 1960.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D.F. Elev. 4337'	T D 10,232'	P BTD 9995'	Producing Interval 9654' to 9710'	Completion Date 8-18-52
Tubing Diameter 2 1/2"	Tubing Depth 9650'	Oil String Diameter 5 1/2"	Oil String Depth 10,232'	
Perforated Interval(s) 9654' to 9710'				
Open Hole Interval None		Producing Formation(s) Pennsylvanian		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	8-1-59	6	381	None	63,550	--
After Workover	2-11-60	17	97	None	5,710	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>Leslie A. Clements</i>		Name J. G. Blevins, Jr.	
Title District Superintendent		Position Assistant District Superintendent	
Date JUN 3 1961		Company TEXACO Inc.	

