NEW MEXICO OIL CONSERVATION COMMISS:ON

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS OCC

. "en" nct	T		P	FEB 21 352 -	Wighten Jan	45
1			Letter S	Section Township 11-8	Rang	32 - 8
°1960	Pool Moore (Penns	sylvanian)		County) 8	
			(Check at	ppropriate block)		
illing Operation	•	ng Test and Cen	nent Job	Other (E.	xplain):	
eylvanian) 0, GCR 571 (Gas)	Test: On 24-	-hr FT well 9654', Btm	gular (flower) of Page 4 55 B	acid. Job cond 17 BO and no y 9710°, endi:	whete 8:15 A where thru 25 ag 4:00 P.M.	/64" choice, February 11,
me, rop or	100 003. 7 2	ta or ray o	1347, W	naing 4:00 Pa	R. February 1	(, 19 6 0.
as, 109 01		Position		Company		7, 1900.
as, loy or		Position OW FOR REME ORIGINAL	DIAL WO	Company DRK REPORTS OF	NLY	
TD		Position OW FOR REME	DIAL WO	Company DRK REPORTS OF	NLY	Completion Date
TD	FILL IN BELO	Position OW FOR REME ORIGINAL	DIAL WC WELL DA	Company DRK REPORTS OF	NLY	Completion Date
T D	FILL IN BELO 10,232 Tubing Depth	Position OW FOR REME ORIGINAL	DIAL WO	Company DRK REPORTS OF	Interval C	Completion Date
T D	FILL IN BELO 10,232 Tubing Depth 9650	Position OW FOR REME ORIGINAL	DIAL WC WELL DA 9995° Oil Strin 5 1	Company ORK REPORTS OF ATA Producing 9654 g Diameter	Interval of Coll String De 10,232	Completion Date
T D	FILL IN BELO 10,232 Tubing Depth 9650	Position OW FOR REME ORIGINAL	DIAL WOWELL DA	Company ORK REPORTS Of ATA Producing 9654 g Diameter og Formation(s) Porma	Interval C	Completion Date
T D	FILL IN BELO 10,232 Tubing Depth 9650	Position OW FOR REME ORIGINAL PBTD	Producin F WORK	Company ORK REPORTS Of ATA Producing 9654 g Diameter og Formation(s) Porma	Interval of Coll String De 10,232	Completion Date
I None Date of	FILL IN BELO 10,232 Tubing Depth 9650 54 to 9710	Position OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ	Producin F WORK	Company ORK REPORTS OF ATA Producing 9654 g Diameter g Formation(s) Points OVER Water Production	Interval of Control of	completion Date 8-18-52 pth Gas Well Potent
I None Date of Test	FILL IN BELO 10,232' Tubing Depth 9650' 54' to 9710' Oil Production BPD	Position OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP	Producin F WORK	Company ORK REPORTS OF ATA Producing 9654 g Diameter OVER Water Production BPD None	Interval of the 9710 of the 97	Completion Date pth Gas Well Potent MCFPD
Date of Test 8-1-59 2-11-60	FILL IN BELO 10,232 Tubing Depth 9650 61 Production BPD	Position OW FOR REME ORIGINAL PBTD RESULTS O Gas Produ MCFP 381	Producin F WORK tion D	Company ORK REPORTS OF ATA Producing 9654 g Diameter OVER Water Production BPD None by certify that the in best of my knowled	Interval of the 9710 of the 97	Completion Date pth Gas Well Potent MCFPD
	f work done, na Tested ca to 9710' Job comp ; perforat 45'. Acidi cylvanian) 0, GGR 571 (Gas)	f work done, nature and quantity of Tested casing for 1 ho to 9710' (Moore Penn 2 Job complete 3:15 P.M ; perforate 52" O.D. cas 45' Acidize with 1000 evivanian) Test: On 24 O, GGR 5710, Top of Pay (Gas)	Remedial Work f work done, nature and quantity of materials used, Worksover to B Tested casing for 1 hour with 350 to 9710' (Moore Penn Zone) with 1 Job complete 3:15 P.M., January perforate 52" O.B. casing with 4 5' Acidize with 1000 gals 155 re cylvanian) Test: On 24-hr FT well (Gas) (Gas)	Remedial Work f work done, nature and quantity of materials used, and resulter to hard Co Tested casing for 1 hour with 3500 Pm1. to 9710' (Moore Penn Zone) with 10,000 Job complete 3:15 P.M., January 7, 196 ; perforate 52" 0.D. casing with 4 jet si 45'. Acidize with 1000 gals 15% regular cylvanian) Test: On 24-hr PT well flower (Gas) (Gas)	f work done, nature and quantity of materials used, and results obtained. Workover to hual Complete Tested casing for 1 hour with 3500 Hsi. Full tubing to 9710' (Moore Penn Zone) with 10,000 gale refined. Job complete 3:15 P.M., January 7, 1960. ; perforate 5½" O.B. easing with 4 jet shots per ft for the shots with 1000 gale 15% regular acid. Job complete 3:15 on 24-hr PT well flowed 17 B0 and model of the shots of Pay 9654', Btm of Pay 9710', ending the shots of Pay 9710'.	Remedial Work f work done, nature and quantity of materials used, and results obtained. Worksover to Ruel Complete Tested casing for 1 hour with 3500 Mil. Pull tubing and packer. to 9710' (Moore Penn Zone) with 10,000 gals refined oil and 10,00 Job complete 3:15 P.M., January 7, 1960. ; perforate 52" O.D. easing with 4 jet shots per ft from 8234' to 45'. Acidise with 1000 gals 15% regular acid. Job complete 8:15 A sylvanian) Test: On 24-hr FT well flowed 17 B0 and no wir thru 25 O, GOR 5710, Top of Pay 9654', Big of Pay 9710', ending 4:00 P.M. (Gas) (Gas)