

Operator TEXACO Inc.			Lease HOBBS OFFICE OCC		Well No. 1	
Location of Well L			Unit 25		Sec 11-S	
Twp 11-S			Rge 1960 FEB 21 AM 11:23		County Lea	
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl Moore (Wolfeamp)			Gas	Flow	Csg.	20/64
Lower Compl Moore (Pennsylvanian)			Oil	Flow	Tbg.	25/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:30 AM, February 13, 1960

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>Noon, February 14, 1960</u>		
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1650</u>	<u>900</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>1700</u>	<u>900</u>
Minimum pressure during test.....	<u>1650</u>	<u>125</u>
Pressure at conclusion of test.....	<u>1700</u>	<u>125</u>
Pressure change during test (Maximum minus Minimum).....	<u>50</u>	<u>775</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>3:20 PM, 2-14-60</u>	Total Time On Production <u>3 hrs. 20 min.</u>	
Oil Production	Gas Production	
During Test: <u>2.5</u> bbls; Grav. <u>52°</u>	During Test <u>14.13</u>	MCF; GOR <u>5652</u>
Remarks <u>NMOCC and offset operators notified by letter dated February 12, 1960, prior to initiating this test.</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>12:20 AM, February 15, 1960</u>		
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1600</u>	<u>700</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>yes</u>
Maximum pressure during test.....	<u>1600</u>	<u>750</u>
Minimum pressure during test.....	<u>1275</u>	<u>700</u>
Pressure at conclusion of test.....	<u>1425</u>	<u>750</u>
Pressure change during test (Maximum minus Minimum).....	<u>325</u>	<u>50</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>4:40 AM, 2-15-60</u>	Total time on Production <u>4 hrs. 20 min.</u>	
Oil Production	Gas Production	
During Test: <u>6.3</u> bbls; Grav. <u>59°</u>	During Test <u>110</u>	MCF; GOR <u>17,460</u>
Remarks		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved <u>MAR 14 1960</u> 19	Operator <u>TEXACO Inc.</u>
New Mexico Oil Conservation Commission	By <u>M. Franklin</u>
By <u>[Signature]</u>	Title <u>Petroleum Engineer</u>
Title <u>[Signature]</u>	Date <u>February 19, 1960</u>

