

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc.

P. O. Box 352 - Midland, Texas, February 19, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of N.M. "BN" NCT-1, Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 25, T. 11-S, R. 32-E, NMPM, Moore (Wolfcamp) (Gas) Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X	M	N	O
M	N	O	P

County. Date Spudded April 26, 1952 Date Drilling Completed August 18, 1952

Elevation 4337 (DF) Total Depth 10,232 PBD 9995'

Top Oil/Gas Pay Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 8234' to 8260' and 8302' to 8345'

Open Hole None Depth Casing Shoe 10,232' Depth Casing tubing annulus

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 962.5 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: Back Pressure (55 BO in 24 hrs)

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 1300 Press. oil run to tanks February 16, 1960

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	331	350
8 5/8	3530	2000
5 1/2	10,220	450
Wolfcamp Gas Casing tubing annulus		

Remarks: Perforate 5 1/2" O.D. casing with 4 jet shots per ft. from 8234' to 8260' and 8302' to 8345'. Acidize with 1000 gals 15% regular acid.

Moore (Wolfcamp) Est

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1961, 19

TEXACO Inc.

(Company or Operator)

By:

(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 352, Midland, Texas

OIL CONSERVATION COMMISSION

By: Leslie A. Clement

Title