NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned if any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion in provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

WE ARE HEREBY REQUESTING AN ALLOWARLE FOR A WELL KNOWN AS: TEXACO Inc. State of B.M. "BR" NCT-1 , in . RN / M. SN / M. ICompany or Operator (Lase) , in . RN / M. SN / M. L Sec. 25. T. 11-8. R. 32*8. NMPM. Moore (Volfcamp) (Gas). Pool Lese County. Date SpuddedBrill 26, 1952 Meb Drilling Completed August 18, 1952 Pool D C B A To privile State for an Asy (DR) Total Depth 10, 2022 PRICE State for an Asy (DR) Please indicate location: To privile State and Asy (DR) Total Depth 10, 2021 PRICE State for an Asy (DR) Perforations B284' to B260' and B200' to B285' Depth Casing tubing annulus Depth Casing State in					. P.aO.aBox352 (Place)	Midland, Texas	(Date)
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Please indicate location: Elevation 1337 (DP) Total Depth 10,232 PETD 0005*1 D O B A Top 2th Gas Pay	•						Λ.
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Send Communications regarding well to:	By: Tec	le !!	17- CI	encent	Title Assistant.	District Sumer	intendent
					Send Com	munications regarding	ng well to:
Title	Title				NameJ. C	. Blevins, Jr.	
Address P.O. Box 352, Midland, Texas				•	Address P.O. Box	352. Midland.	Texas