

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Deal Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

TEXACO Inc.

P.O. Box 352, Midland, Texas

September 11, 1959

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc., State **N.M.** "NW" **NE - 1** Well No. **1** in **L** (Unit)
(Company or Operator) Lease
NW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **25**, T. **11 - S.** R. **32 - E.** NMPM, **Moore Pennsylvanian** Pool
(40-acre Subdivision)
Lin County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

- To increase production we propose to do the following work:
1. Test $5\frac{1}{2}$ " casing from 9600' to surface at 3500 psi for 30 minutes.
 2. Inject 50 pounds of Adomite mixed in 12 barrels of lease oil and then fracture Pennsylvanian perforations from 9650' to 9710' with 10,000 gallons of refined oil carrying one pound of sand and $1/40$ pound of Adomite per gallon down 3" tubing with packer at approximately 9600'.
 3. Swab and test.
 4. Perforate opposite Wolfcamp from 8230'-8260' and 8302'-8345' with $1/2$ jet snips per foot.
 5. Run gauge ring on wireline to check casing I.B. and set Baker Model "D" production packer with expendable plug at approximately 9600'.
 6. Acidize Wolfcamp perforations with 1000 gallons of 15% LSF acid.
 7. Swab and test.
 8. Run 2-3/8" OD tubing with latching sub and seal nipples with one Otis Type "A" sliding side door below packer and one above packer at approximately 8250'.
 9. Conduct potential tests, packer leakage test and bottom hole pressure tests and place well on production.

Approved..... 1959, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

TEXACO Inc.

Company or Operator

By.....

Position..... Assistant District Superintendent

Send Communications regarding well to:

Name..... J. O. Elvins, Jr.

Address..... P.O. Box 352, Midland, Texas