taria. Antonio			PLICATE
			orm C-103 vised 3-55)
NEW MEXICO OIL CONSERV	ATION CO	MMISSION	i.
MISCELLANEOUS REP	ORTS ON W	VELUS Carl 1	MI 7 45
(Submit to appropriate District Office a	as per Com	mission Rule 1100)
COMPANY THE TEXAS COMPANY P. 0. 1	BOX 458	HOBBS, NEW M	EXICO
(Addre	SS)		
LEASE NCT-1 WELL NO.	UNIT L		
DATE WORK PERFORMED 5-26-58	POOL	Moore Pensylva	nlan
	- 1-)	Results of Test o	f Casing Shut-off
This is a Report of: (Check appropriate blo	· •	•	
Beginning Drilling Operations	X	Remedial Work	
Plugging		Other	
	1:4 of -	notorials used an	d results obtained.
Detailed account of work done, nature and o			
TD 10,232' 52" Casing Se	PBTD 9995 t @ 10,23	21	
Acidized 52" Casing perforations 965	54-9710' w	ith 6000 gallon	s 15% Non
Acidized 52" Casing perforations 9054-9710. With 0000 gallond 29, and Emulsyfying Acid down 2" tubing with packer set @ 9618'. Recovered load oil and returned well to production.			
load off and recurred were co product			
	DEDORTS (NI V	
FILL IN BELOW FOR REMEDIAL WORK F	CEPORIS C		
Original Well Data: DF Elev. <u>4338</u> TD <u>10,232</u> PBD 9995!	Prod. Int	651-97101 Comp	1 Date 8-16-58
DF Elev. $\frac{1}{43381}$ ID $10,2327$ ED $\frac{99957}{99957}$	1 String Dia	$5\frac{1}{2}$ Oil Stri	ng Depth 10,232'
			et above)
Perf Interval (s)9654-9710!10.986-10.172!(With Bridge Plug set above)Open Hole IntervalProducing Formation (s)Pennsylvanian			
		DEDORE	AFTER
RESULTS OF WORKOVER:		BEFORE	
Date of Test		5-3-58	5-26-58
Oil Production, bbls. per day			5
Gas Production, Mcf per day			
Water Production, bbls. per day		0	
Gas-Oil Ratio, cu. ft. per bbl.		15,000	1356
Gas Well Potential, Mcf per day		·	
Witnessed by		(Corr	(pany)
	(Company) I hereby certify that the information given		
OIL CONSERVATION COMMISSION	above is t	rue and complete	to the best of
G Privilia	my knowle	edge.	
Name CAFACCUC	Name Position/	Field Forem	an
Title District *	Company	THE TEXAS C	
Date (11 1492	~	THE TRAAS L	

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