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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.	5. State Oil & Gas Lease No. B-9638
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER K , 2311 FEET FROM THE South LINE AND 1979 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 11-S RANGE 32-E NMPM.	8. Farm or Lease Name New Mexico 'BN' State NCT-1
	9. Well No. 2
	10. Field and Pool, or Wildcat Moore Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 4329 (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

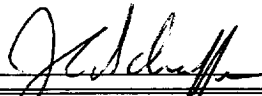
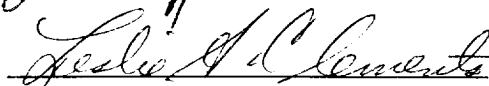
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pull Reda pump and tubing.
2. Ran 2-3/8" tubing w/packer and set at 10,472'.
3. Acidize 5-1/2" casing perforations 10502' to 10515' w/2500 gals 28% NEA and over flush w/2500 gals treated water.
4. Swab, ran Reda pump, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE April 6, 1970
APPROVED BY 	TITLE Oil & Gas	DATE Oil & Gas
CONDITIONS OF APPROVAL, IF ANY:		