

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

QUINTUPLICATE

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company State of New Mexico "BN" NCT - 1
(Company or Operator) (Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 25, T. 11-S, R. 32-E, NMPM.
Moore Devonian Pool, Lea County.

Well is 2311 feet from South line and 1979 feet from West line
of Section 25. If State Land the Oil and Gas Lease No. is B - 9638

Drilling Commenced 11 - 23, 19 53 Drilling was Completed 2 - 26, 19 54

Name of Drilling Contractor Livermore Drilling Company

Address 1206 Lubbock National Bank Building; Lubbock, Texas

Elevation above sea level at Top of Tubing Head 4319 (Gr) The information given is to be kept confidential until
, 19.

OIL SANDS OR ZONES

No. 1, from 10,520' to 10,600' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

The well was drilled with rotary and water sands were not tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	288'	Baker			
8 5/8	32#	New	3507'	Hewco			
5 1/2	17# & 20#	New	10,591'	Baker		10520-10550	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	300'	350	Hewco		
11"	8 5/8"	3518'	2300	Hewco		
7 7/8"	5 1/2"	10,600'	779	Hewco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 10,600' and cement was drilled out to 10,599'. Formation was treated through perforations from 10,520' to 10,550' with 500 gallons of mud acid.

Result of Production Stimulation Well flowed 286 barrels of oil in 7 hours.

Depth Cleaned Out 10,599'

B O R D OF D R I L L - S T E M A N D S P E C I A L T E S T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2 - 26, 19 54

OIL WELL: The production during the first 24 hours was 980.57 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity. 41.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1759	T. Silurian	T. Kirtland-Fruitland
B. Salt 2310	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Surface				
310	960	650	Red Bed & Shale				
960	1462	502	Red Bed & Anhy				
1462	1759	297	Anhy				
1759	2310	551	Anhy & Salt				
2310	3487	1177	Anhy				
3487	9129	5642	Lime				
9129	9234	105	Lime & Chert				
9234	9935	701	Lime				
9935	9944	9	Lime & Chert				
9944	9966	22	Lime				
9966	10204	238	Lime & Chert				
10204	10322	118	Lime				
10322	10335	13	Lime & Chert				
10335	10500	165	Lime & Shale				
10500	10520	26	Chert				
10526	10539	13	Lime & Dolo				
10539	10600	61	Lime				
	10600		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

March 12, 1953 (Date)

Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Asst. Dist. Supt. Position or Title