lingin to the	NEW MEXIC	O OIL CONSERV.		MMISSION	Form (Revise	C-103 ed 3-55)
		LANEOUS REPO			an a	
(Submit to		District Office a		•	le 1106)	,
·				a general a service da service da Service da service da s		
COMPANY	TETACO Inc.	PO Box 352 M (Addres	<mark>idland, Te</mark> s)			· · · · · · · · · · · · · · · · · · ·
Neinar	in AM I to de			_	- ·	2
LEASE		WELL NO. 3	UNIT	<u>L ^S 25</u>	T_ 11S	R_32-E
DATE WORK F	PERFORMED_	May 19, 1959	POOL_	Noere (Der	onian()	<u> </u>
This is a Repo	rt of: (Check	appropriate bloc	k)	Results of	Test of Cas	sing Shut-off
Begin	ning Drilling (Operations	I	Remedial	Work	
Plugg	ing			Other		·· ·
		<u></u>				

Detailed account of work done, nature and quantity of materials used and results obtained.

Set Howco cement retainer at 10,550' squeese perforation from 10,570' to 10,595' with 75 sx regular cement. Reverse out 65 sx drill cement and test with 1000 PSI for 30 minutes. Perforate 52" e.d. casing from 10,570' to 10,580' with 4 jet shots per ft. Acidize with 500 gals regular 15% acid. Jub complete 4:00 p.m. April 22, 1959. Set Kebe pump. Pull tubing and drill out cement plug to 10,598'. Set cement retainer at 10,540'. Squeese perforations from 10,570' to 10,580' with 95 sx regular cement. Reverse out 40 sx. Drill out cement to 10,580'. Perforate 52" o.d. casing with 4 jet shots per ft from 10,567' to 10,577'. Acidize with 500 gals regular acid. Set Kebe pump. Test well and return to production.

FILL IN BELOW FOR REMEDIAL WO	RK REPORTS ONLY				
Original Well Data:					
DF Elev. 13321 TD10.6001 PBD 10.	5981 Prod. Int 10,570	Compl	Date 2-12-55		
Tbng. Dia 2 3/8 Tbng Depth 10, 5851	Oil String Dia	Oil Strin	g Depth 10,600		
Perf Interval (s) 10.5701 to 10.5951					
	lucing Formation (s)	Devenian	· · · · · · · · · · · · · · · · · · ·		
RESULTS OF WORKOVER:	BI	FORE	AFTER		
Date of Test		-1- 59	5-19-59		
Oil Production, bbls. per day		18	50		
Gas Production, Mcf per day					
Water Production, bbls. per day		1100	800		
Gas-Oil Ratio, cu. ft. per bbl.	Ti	STM	TSTM		
Gas Well Potential, Mcf per day					
Witnessed by		······			
		(Company)			
OIL CONSERVATION COMMISSIO	N I hereby certify th above is true and my knowledge.				
Name // /////////////////////////////////	Name 2	Hum	<i>al</i> /		
Title	Position Assist	Position Assistant District Supt.			
Date	Company TEXAC	0 Inc.			