/		~ ~~						
NO. DI OPIES RECI	EIVED					N N		
DISTRIBUTIC	)N	NEW MEXIC	CO OIL CONS	ERVATION CO	DMMISSIC	лс	Form C-101	
SANTA FE							Revised 1-1-6	ô5
FILE							5A. Indicate	e Type of Lease
U.S.G.S.							STATE	X FEE
LAND OFFICE							.5. State Oil	& Gas Lease No.
OPERATOR							К	5654
		•						mmmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								ANNINN AN A
1a. Type of Work		and deepen to 1				· · · · · · · · · · · · · · · · · · ·	7. Unit Agre	ement Naire
			200 200 Pen [X]		-			STATE
b. Type of Well		DECH	EN		PLUG	ВАСК	8. Farm or L	
WELL XX	GAS WELL	OTHER		SINGLE ZONE	м	ZONE		STATE
2. Name of Operator		······································					9. Well No.	
	L. R. FREN	CH, JR.						1
3. Address of Operat	or	······································					10. Field an	nd Pool, or Wildcat
	P. O. Box	4577, Odessa,	. Texas	79760			11	WILDCAT
4. Location of Well	UNIT LETTER	F LOCATED	1980	FEET FROM THE	North		111111	mmmm
		EOURIES	· · · · · · · · · · · · · · · · · · ·	FEET FROM THE		LINE		
and 1980	FEET FROM THE	West LINE OF SE	ac. 26	TWP. 11-S	RGE. 32	ете имри		
<u>IIIIIIIII</u>	HIIIIII		IIIIII	MMM	IIII	IIIIII	12. County	
	///////////////////////////////////////		///////		/////	///////	LEA	
MMMM				<u>IIIIIII</u>	TTTT	iiiiiii	777777	ittittittittitti
///////////////////////////////////////					IIIII		///////	
iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	<u>IIIIIIIII</u>		iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	19. Proposed D	epth	19A. Formatic	n	20. Rotory or C.T.
//////////////////////////////////////		///////////////////////////////////////			11,300 Devonia		an	Rotary
21. Elevations (Show		c.) 21A. Kind & State	us Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will start
4364 DF		STATEWIDE	STATEWIDE		TRI-SERVICE DRLG. CO.		6-22-72	
23.				ND CEMENT PR				

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	339	280	Cmt. circulated
12-1/4"	9-5/8"	36	3,594	2,000	Cmt. Circulated
8-3/4"	5-1/2"	17#	11,300'	500	7000
	1	Í .		L ·	

Well was drilled by De-Kalb Association to 10,713' and plugged and abandoned in August, 1952. The 13-3/8" and 9-5/8" csg. was left in the hole.

EXPROVAL VALID FOR 00 DAYS UNLESS DRILLING COMMENCED, EXPIRES <u>9-26-7</u>

IN ABOVE SPACE DESCRIBE PROPOSE ) PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PRO- 1AM, IF ANY. I hereby certify that the information abov is true and complete to the best of my knowledge and belief. David H. Donaldson, Production Superintendent V. aldon Signed Title 6-19-72 Date This space for State L e) JUN 26 1972 SUPERVISOR DISTRICT The TITLE APPROVED BY DATE PPROVAL, IF CONDITIONS OF

## RECEIVED

JUN 23 (072

OIL CONSERVATION COMM. HOREDS, N. M.

3