Submit 1 Copiex To Appropriate District	State of New Mexico			Form C-103		
Office Doubled	Energy, Minerals a	nd Natura	l Resources		Revised March 25, 1999	1
1623 N. Fron th Dr., Hobbs, NM 88240				WELL API NO 3D. 025-D8007		
Pretric II KEL Smult Fired, Arteria, NM RE210 OIL CONSERVATION DIVISION				5. Indicate Type of Lease		
Divive III 2040 South Pacheco				STATE X FEE		
1000 Rin Hrizon Rd , Arioc, NM 87410 Santa Fc, NM 87505				6. State Oil & Gas Lease No.		
2040 South Pachoco. Santa Fc. NM \$7505				B-10278		
SUNDRY NO	TICES AND REPORTS ON	WELLS			Unit Agreement Name:	7
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEP	en or plu	G BACK TO A		-	
DITTERENT RESERVOIR USE "APP PROPOSALS.)	LICATION POR PERMIT (PORI	A C-101) FOI	K SUCII	New Mexico	"BH" State	
1. Type of Well:				Nom	. 1	
Oil Well Gas Well 🔯 Other				NCT-1		
2. Name of Operator				8. Well No.		
K.C. Resources, Inc.				9. Pool name or Wildcat		
3. Address of Operator P.O. Box 1118, Cardiff, CA 92007				Undesignated Wolfcam		
4 Well Location	BOX 1110, Caron	LL, C	92007	1 Undesi	griaced von T	-4''
Ven Excaudit						- }
Unit Letter C	: 660 feet from the	Nort!	h line and	1980 feet from	the West line	;
Section 11			nge 32E	NMPM	County Lea	250
	10. Elevation (Show)			(c)		題
	k Appropriate Box to In	71 RK	B -tu-s of Matica	Penast as Other I	Note	32
		dicate in				
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:	. ["]	REMEDIAL WO	SSEQUENT REI	ALTERING CASING [_
PERFORM REMEDIAL WORK	M PLUG MID ABANDON	1 [KEWIEDIAL WOI		ALTERNITO CADITIO	
TEMPORARILY ABANDON	☐ CHANGE PLANS		COMMENCE DE	RILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	☐ MULTIPLE		CASING TEST	AND 🖂		
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:			
12. Describe proposed or con	pleted operations (Clearly	state all no	rtinent details, and	give pertinent dates	including estimated dat	le
of starting any proposed w	ork). SEE RULE 1103. Fo	r Multiple	Completions: Atta	ich wellbore diagram	of proposed completion	a
or recompilation.	•		-			
1. s	et BPC 9885' ar	d pre	ssure test	1000 psig.	,	
_					2005	
	erforate 9795'-				-9825,	
9	855'-9862', and	1 9870	'-9876' wi	th 25PF.		
2 -						
3. A	cidize with 500)U gal	lons acid.			
	t	۰ سم				
4. T	est, Flow; Test,	Swab				
I hereby certify that the inform	nation above is true and com	plete to the	e best of my knowl	ledge and helief		
	11/1	T 10 42	0.0.0	TABLE MAINTEN	2 L /.)
SIGNATURE K7	2 kn/X	TTILE	<u> </u>		DATE 3/8/0	- - -
Type or print name			,	Tale	ephone No	
(This space for State use)	**************************************			100	Describe CTO.	
(where in own ima)		4.0%			•	
APPPROVED BY		HILE			DATE	,
Conditions of answered if am	,				111111111111111111111111111111111111111	

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