STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

| NO. OF COPIES RECEIVED | | |
|---|---|---|
| DISTRIBUTION | | |
| SANTA FE | | |
| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| OPERATOR | | |

# OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: B-10278

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [XX] OTHER-

7. Unit Agreement Name:

2. Name of Operator: Texaco Inc.

8. Farm or Lease Name: N.M. "BH" State NCT-1

3. Address of Operator: P.O. Box 728, Hobbs, N.M. 88240

9. Well No.: 1

4. Location of Well: UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 12S RANGE 32E NMPM.

10. Field and Pool, or Wildcat: Undesignated Atoka

15. Elevation (Show whether DF, RT, GR, etc.): 4371 DF

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [X]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up. Install BOP. Clean 5 1/2" csg. 10,011-10,485'.
2. Set pkr. below 10,450' and pressure test CIBP at 10,490' to 1500#. Release and spot 150 gal. 10% acetic acid at 10,320-10,470'. Set pkr. at 10,300'.
3. Perforate the Atoka w/1 SPF at 10,404-09', 29-38 and 46-50' (21 holes).
4. Swab well and test. If results are not favorable, squeeze perfs at 10,404-10,450' w/100 sx. class "H" cmt. If favorable, treat perfs w/25% $CO_2$ and 2500 gal 15% NEFE w/clay stabilizers. Drop 26 ball sealers throughout job.
5. Set pkr. at 9700'. Perforate the Atoka w/1 SPF at 9795-9804', 09-13',55'-63', 71'-78', 10,021-31' and 95-98' (47 holes).
6. Treat all perfs at 9795-10,098' (105 holes) w/25% $CO_2$ and 8000 gal. 15% NEFE w/clay stabilizers. Drop 120 ball sealers throughout job.
7. TIH w/production pkr., seat nipple, and 2 3/8" tbg. Set pkr. at ± 9700' load backside w/pkr fluid. Flow well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. [illegible] TITLE Dist. Opr. Mgr. DATE 8/7/85

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY [illegible] TITLE OIL & GAS INSPECTOR DATE AUG 1 2 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG - 9 1985

O.S.T.I.