


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

The Texas Company State of New Mexico "BH"  
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 11, T. 12-S, R. 32-E, NMPM.  
Undesignated Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line  
of Section 11. If State Land the Oil and Gas Lease No. is B-10278

Drilling Commenced March 22, 1952. Drilling was Completed July 29, 1952.

Name of Drilling Contractor Guy Mabree Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until  
, 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	330	HOWCO			
8 5/8	32#	New	3595	HOWCO			
5 1/2	20#	New	11208	Baker		11184-11218	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	346	350	HOWCO		
11"	8 5/8	3605	2100	HOWCO		
7 7/8"	5 1/2	11220	400	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

LOG OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 11220 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 29, 19 52  
OIL WELL: The production during the first 24 hours was 2652 barrels of liquid of which 99 8/10 % was oil; % was emulsion; 1/10 % water; and 1/10 % was sediment. A.P.I. Gravity 43.6  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1440		T. Devonian.	11080	
T. Salt.			T. Silurian.		
B. Salt.			T. Montoya.		
T. Yates.	2262		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.			T. Ellenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	3550		T. Granite.		
T. Glorieta.	4957		T.		
T. Drinkard.			T.		
T. Tubbs.	6413		T.		
T. Abo.	7194		T.		
T. Penn.	Wolfcamp 8370		T.		
T. Miss.	10477		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Red Bed				
1515	2194	679	Anhy & Salt				
2194	3566	1372	Anhy				
3566	7253	3686	Lime				
7253	8070	817	Shale				
8070	9161	1091	Lime				
9161	9680	519	Lime & Shale				
9680	10202	522	Lime & Chert				
10202	10460	258	Lime & Shale				
10460	10823	363	Lime & Chert				
10823	11104	281	Lime & Shale				
11104	11220	116	Lime & Chert				
	11220		TOTAL DEPTH				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Midland, Texas August, 1, 1952  
Company or Operator The Texas Company Address Box 1270, Midland, Texas  
Name J. H. Crew Position or Title District Superintendent