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U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-195
Revised 11-4-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
9-10270

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator	TEXACO Inc.
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3. Address of Operator	P. O. Box 722 - Hobbs, New Mexico 88240
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4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1000</u> FEET FROM THE <u>North</u> LINE AND <u>1000</u> FEET FROM
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>12S</u> RGE. <u>32E</u> NMPM	

7. Unit Agreement Name	-
8. Farm or Lease Name	N.M. 1000 St. OCT-1
9. Well No.	2
10. Field and Pool, or Wildcat	Undesignated Volcanic

15. Date Spudded	10-15-72	16. Date T.D. Reached	3-6-53	17. Date Compl. (Ready to Prod.)	11-24-77	18. Elevations (bF, RKB, RT, GR, etc.)	4366' (CR)	19. Elev. Casinghead	4366'
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20. Total Depth	11,225'	21. Plug Back T.D.	11,005'	22. If Multiple Compl., how Many	-	23. Intervals Drilled By	Rotary Tools	Cable Tools
							40- 11,225	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Perforate w/2 JSPF 2 0622', 54', 57', 61', 66' & 3710'	-

26. Type Electric and Other Logs Run	27. Was Well Cored
-	-

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-2/8	26#	350	17-1/2	355	-
8-5/8	32#	3600	11	2300	-
5-1/2	20#	11225	7-7/8	450	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-							
-							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforate 5-1/2" csg w/2 JSPF 2 0622', 54', 57', 61', 66', 3710'.	DEPTH INTERVAL
	0622'-0710'
	AMOUNT AND KIND MATERIAL USED
	2500 gals 15% HF Acid

33. PRODUCTION							
Date First Production	11-2-77	Production Method (Flowing, gas lift, pumping - Size and type pump)	Surging - 1-1/4" Pump	Well Status (Prod. or Shut-in)	Producing		
Date of Test	11-24-77	Hours Tested	24	Choke Size		Prod'n. For Test Period	
						Oil - Bbl.	14
						Gas - MCF	30
						Water - Bbl.	26
						Gas - Oil Ratio	2115
Flow Tubing Press.	-	Casing Pressure	-	Calculated 24-Hour Rate		Oil - Bbl.	14
						Gas - MCF	30
						Water - Bbl.	26
						Oil Gravity - API (Corr.)	37.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	A. Gernandt

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE <u>[Signature]</u> TITLE <u>Asst. Dist. Supt.</u> DATE <u>11-30-77</u>

INSTRUCTIONS

This report is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Caliche	9341	9829	488	Line
60	290	230	Surface water sand	9829	9853	24	Line & Chert
290	675	385	Red Bed	9853	9909	56	Line
675	1460	785	Red Bed & Shale	9909	9930	21	Line & Chert
1460	1610	150	Red Bed, Shale & Salt	9930	10694	754	Line
1610	2325	715	Salt & Shale	10694	10792	108	Line & Chert
2325	2450	125	Salt & Anhy	10792	11225	433	Line
2450	3335	885	Shale & Anhy	11225			Total Depth
3335	3629	294	Anhy & Gyp				
3629	7209	3580	Line				
7209	7226	17	Line & Shale				
7226	7942	716	Abo Shale				
7942	7953	104	Line				
7953	8988	1150	Line & Dolomite				
8988	9341	353	Line & Shale				

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1977

OIL CONSERVATION COMM.
HOBBS, N. M.



LTR



Job separation sheet

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104

Supersedes Old O-104 and O-105

Effective 1-1-65

NAME OF OFFICE RECEIVING

DATE RECEIVED

SALE DATE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROBATION OFFICE

Operator

TEXACO Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Condensate

Dry Gas

Other (Please explain)

Request permission for temporary commingle w/Strawn until formal approval received.

If change of ownership give name and address of previous owner

LOCATION OF WELL AND LEASE

Lease Name

NM 'BH' St. NCT-1

Well No.

2

Post Office, including Post Office

Undesignated Wolfcamp

Kind of Lease

State, Federal or Free

State

Lease No.

B-10278

Location

Unit Located

F

1980

Feet From The

North

Line and

1980

Feet From The

West

Line of Section

11

Township

12-S

Range

32-E

N.M.P.M.

Lea

County

TRANSPORTATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate

Texas-New Mexico Pipe Line Co.

Name of Authorized Transporter of Condensate

or Dry Gas

Texaco Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1510, Midland, Texas

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 728, Hobbs, New Mexico 88240

Is gas actually commingled?

When

yes

11-24-77

If this production is commingled with that from any other lease or pool, give commingling order number

* Center of NW/4

COMPLETION DATA

Designate Type of Completion -- (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back (Same Depth)

Other

X

Date Completed

10-15-52

Date Compl. Ready to Prod.

11-24-77

Total Depth

11,225'

PERF.D.

11,065'

Interventions (DR, RKB, RT, GR, etc.)

4366' (GR)

Name of Producing Formation

Wolfcamp

Top Oil/Gas Pay

8628'

Testing Depth

Perforations

Perforate 5 1/2" Csg w/2-JSPF @ 8628', 54', 57', 81', 86', & 8710'

Depth Casing Shoe

11,225

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13 3/8"

350'

355

11 "

8 5/8"

3600'

2300

7 7/8"

5 1/2"

11225'

450

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

11-8-77

Date of Test

11-24-77

Producing Method (Lift, Pump, Gas Lift, etc.)

pump

Length of Test

24 Hrs.

Testing Pressure

Casing Pressure

Choke Size

Actual Flow During Test

Oil-Bbls.

14

Water-Bbls.

26

Gas-MCF

30

GAS WELL

Actual Flow, Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Testing Method (Meter, Back pr.)

Testing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Asst. Dist. Supt.

11-30-77

OIL CONSERVATION COMMISSION

APPROVED

DEC 30 1977

BY

John W. Runyan

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the 6-point tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for the above-mentioned well to be completed.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of contents.

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6-1977

OIL CONSERVATION COMM,
HOBBS, N. M.