

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company, Box 1270, Midland, Texas
(Address)

State of New Mexico
LEASE "BH" NCT-1 WELL NO. 2 UNIT F S 11 T 12-S R 32-E
DATE WORK PERFORMED See Below POOL Caprock, East (Devonian)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

Beginning Drilling Operations

☒ Remedial Work

Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth: 11,225' PB Depth: 11,224'

Killed well and pulled tbg. Set RTR @11,168'. Squeezed perforations 11,186-11,224 with 75 sx cement. Drilled out cement to 11,180'- PBTD. Perforated 11,110-11,130', 4 shots per foot by Ram guns. Acidized with 500 gals Cardinal MA and recovered load oil.

On 24 hr potential test flowed 256 B0, 10/64" choke.
Grav. 43.6.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

Original Well Data: 11,108'-
 DF Elev. 4378 TD 11,225 PBD 11,224 Prod. Int. 11,225' Compl Date 3-6-53
 Tbng. Dia 2 3/8" Tbng Depth _____ Oil String Dia 5 1/2 Oil String Depth 11,225
 Perf Interval (s) 11,186-11,224
 Open Hole Interval - Producing Formation (s) -

Open Hole Interval	-	Producing Formation (s)	-

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

BEFORE

AFTER

3-1-57

5-28-57

243

256

1999

102

16

14

1. *Journal of the American Medical Association*, 1997; 278: 1039-1044.

1000

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Name _____

Title

Position **Asst. Dist. Supt.**

Date _____

Company **The Texas Company**