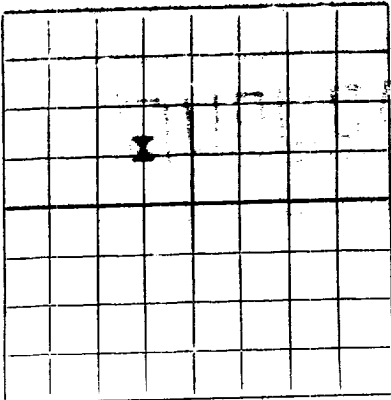


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company (Company or Operator) **State of New Mexico "BH" NCT-1** (Lease)

Well No. **2**, in **SE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **11**, T. **12-S**, R. **32-E**, NMPM.

East Caprock Devonian Pool, **Lea** County.

Well is **1960** feet from **North** line and **1960** feet from **West** line of Section **11**. If State Land the Oil and Gas Lease No. is **B-10276**.

Drilling Commenced **October 15**, 19**52**. Drilling was Completed **March 6**, 19**53**.

Name of Drilling Contractor **Warren-Bradshaw Exploration Co.**

Address **National Bank of Tulsa Bldg. Tulsa, Oklahoma**

Elevation above sea level at Top of Tubing Head **4366 Gr.** The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	334	Baker	--	-- --	--
8 5/8	32#	New	3588	HOWCO	--	-- --	--
5 1/2	20#	New	11214	Baker	--	11186'-11224'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	350	355	H.O.W.C.O.	--	--
11	8 5/8	3600	2300	H.O.W.C.O.	--	--
7 7/8	5 1/2	11225	450	H.O.W.C.O.	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation **Well flowed 261 bbls. of oil in 7 1/2 hours.**

Depth Cleaned Out **11,224**

COORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tes. or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11225 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 6, 1953
OIL WELL: The production during the first 24 hours was 835.20 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	Caliche				
60	290	230	Surface water sand				
290	675	385	Red Bed				
675	1460	785	Red Bed & Shale				
1460	1610	150	Red Bed, Shale, & Salt				
1610	2325	715	Salt & Shale				
2325	2450	125	Salt & Anhy				
2450	3335	885	Shale & Anhy				
3335	3629	294	Anhy & Gyp				
3629	7209	3580	Lime				
7209	7226	17	Lime & Shale				
7226	7942	716	Abo Shale				
7942	7838	104	Lime				
7838	8988	1150	Lime & Dolomite				
8988	9341	353	Lime & Shale				
9341	9829	488	Lime				
9829	9853	24	Lime & Chert				
9853	9909	56	Lime				
9909	9930	21	Lime & Chert				
9930	10684	754	Lime				
10684	10792	108	Lime & Chert				
10792	11225	433	Lime				
	11225	Total	Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

March 23, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name Position or Title Asst. Dist. Supt.