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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-10141	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico 'BB' State	
9. Well No. NCT-1 2	
10. Field and Pool, or Wildcat Caprock Devonian East	
12. County Lea	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER N 1984 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 12-S RANGE 32-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4356' (GR)

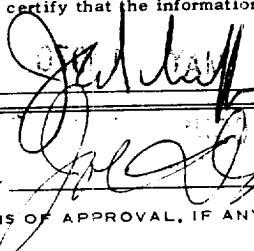
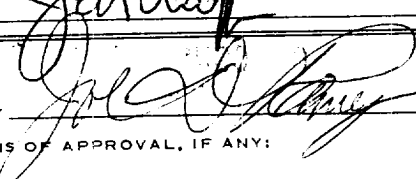
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Disposal
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. has completed the following work on subject well:

1. Pull production rods & tbgs.
2. Run 4-3/4" bit & 6 drill collars on 2-7/8" tbgs. Clean out to total depth and deepen to 11,532'.
3. Set packer @9000'.
4. Load casing annulus with inhibited water and run injectivity test.
5. Convert to SWD April 27, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 1, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 3 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**