| NTA FE C-102 and C-103 LE NEW MEXICO OIL CONSERVATION COMMISSION Effective 1,-165 S.G.S. NEW MEXICO OIL CONSERVATION COMMISSION Setter transition MAN OFFICE PPERATOR SUNDRY NOTICES AND REPORTS ON WELLS Set induced C-103 100 NOT USE THE CONTROL OF TOOL OF TO DEFECT ON A DUFFRENCE TRESERVOIR. Set induced Type of Leese No. B-101/11 100 NOT USE THE CONTROL OF TOOL OF TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name Set induced Type of Leese No. 01L SUNDRY NOTICES AND REPORTS ON WELLS TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name 01L SUNDRY NOTICES AND REPORTS ON WELLS TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name 01L SUNDRY NOTICES AND REPORTS ON WELLS TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name 01L SUNDRY NOTICES AND REPORTS ON WELLS TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name 01L SUNDRY NOTICES AND REPORTS ON WELLS TO DEFECT ON A DUFFRENCE TRESERVOIR. 7. Unit Agreement Name 01L TEXACO Inc. TEXACO Inc. 7. Unit Agreement Name 7. Unit Agreement Name 10. Flaid and Pool, or Wilkerd TEXACO Inc. 10. Flaid and Pool, or Wilkerd | DISTRIBUTION | | Form C+103 |
|---|---|--|---|
| NEW MERICO OL CONSERVATION COMMISSION Effective just Sold. MAY 3 3 24 PM 158 Sold. MAY 3 3 24 PM 158 Sold. Sold. Sold. Sold. <t< th=""><th></th><th>HUBBS OFFICE D.C. C</th><th>Supersedes Old</th></t<> | | HUBBS OFFICE D.C. C | Supersedes Old |
| Image: Support of the second secon | NTAFE | NEW MEXICO OIL CONSERVATION COMMISSION | |
| AND OFFICE Description PERATOR Description Based of use transmission Description Based of user transmission Description Based of user transmission Desc | LE | MAY 9 3 ou BH too | |
| And of rice | S.G.S. | 0 0 24 PM 68 | 5a. Indicate Type of Lease |
| Perator D. Demotoria Concernence Description District Concernence Description District Concernence Manuel Concernence District Concernence | AND OFFICE | - | |
| Image: Suppression of the second state of the sect of my knowledge and belief. State of Operation | PERATOR | | |
| Bit of use value Andrew And | ╺╼╴┄╼╍╌╍╼╍╌┉╼╼╴╌╍┟╌╭┟╌╻╷╽ | | |
| With I with the information shore is the and complete to the best of my knowledge and bellef. P. Unit Marked Market M | | | 8-10141 |
| Wet I **** P. Unit Agreement plane None of Corrector B. Form or Leasen blace None None Address of Operation B. Form or Leasen blace None None Corrector B. Form or Leasen blace None None Corrector B. Form or Leasen blace None None Corrector None State of Operation P. O. Box 728 Corrector None 1000 None State of Operation Corrector None 1000 State of Operation P. O. Box 728 Corrector None 1000 State of Operation P. O. Box 728 None Corrector None 11 Toward None P. O. Box 728 None P. O. Box 728 Corrector None 11 Toward None P. O. Box 728 None P. O. Box 728 None Corrector None 12 Toward None P. O. Box 728 None P. D. | DO NOT USE THIS FORM FOR PROPUSE "APPLICATIO | NOTICES AND REPORTS ON WELLS OBALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. M FOR PERMIT - " (FORM C-101) FOR SUCH PROPOGALS.) | |
| write III will will will be information above is true and complete to the best of my knowledge and belief. If form of Lawse list of the biddeness of will be information above is true and complete to the best of my knowledge and belief. Provide of the biddeness of will be biddeness of will be best of my knowledge and belief. If the biddeness of will be biddeness of the base base of the base of the base of the base of the base o | | | 7. Unit Agreement Name |
| Address al Control P. 0. Box 728 Hobbs, New Mexico B3240 2 Localino of wall | | OTHER. | None |
| Address of Control of the information above is true and complete to the best of my knowledge and balled. Address of Control of a Completed Coestalian above is true and complete to the best of my knowledge and balled. Address of Control of CR TSTM, Gravity 44.5. | Name of Operator | | 8. Farm or Lease Name |
| Address of Overlater 9. Woll bold. 9. Woll | TEXACO Inc. | | New Mex |
| P. O. Box 728 Hobbs, New Mexico 98240 2 Location of Well 19. Fund mer Proof, or Milerat variable 1984 rer record the West 660 rer vaco Parpork Paryork Paryory Paryork | Address of Operator | | "BB" State NCT-1 |
| Description of Well 19.84 rest recut the West 10.7 End does Pool, or Willows The | | | 9. Well No. |
| UNIT LETTER N 1984 ref recourd at West Line and 660 ref recourd at Control Descondant Control Descondante Descondante Descondant Descondant Control Descondant Descondant | P. 0. Box 728 | Hobbs, New Mexico 88240 | 2 |
| Image: South | | | 10, Field and Pool, or Wildcat |
| Image: South | UNIT LETTER N 1 | 984 West 660 | Caprock Devenian Part |
| 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4356 (GR) Loa Notice of intention to: SUBSEQUENT REPORT OF: Subsecuent report of: Colspan="2">Attrained constant One of intervention detection subject well: Image: Subsecuent RET @ 11165' and spacesed perfs w/100 sx coment. Set center RET @ 11165' and spacesed Set center RET @ 11165' and spacesed perfs w/100 sx coment. Set center RET @ 11165' and spacesed Set center RET @ 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS Note Market foreverity that the information above is true and complete | | FEET FROM THE LINE AND FEET F | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4356 (GR) 1.00 Lock Appropriate Box To Indicate Nature of Notice, Report of Other Data SUBSEQUENT REPORT OF: Set colspan= REPORT OF: S | South | 11 12-9 | |
| 4356 (GR) Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: WORKING ABADON PLUE ABO ABANDON REMEDIAL WORK ALTERNE CASHE WORKING ABADON PLUE ABO ABANDON REMEDIAL WORK ALTERNE CASHE OWNERATION ABADON CONVENCE DELLING ONE. ALTERNE CASHE ALTERNE CASHE OWNERATION ABADON CONVENCE DELLING ONE. ALTERNE CASHE ALTERNE CASHE OWNERATIONAL WORK CONVENCE DELLING ONE. ALTERNE CASHE ALTERNE CASHE OWNERATIONAL COMPLEXION OF CHEATY STATE ALL WORK CONVENCE DELLING ONE. ALTERNE CASHE OWNERATION ABADON CONVENCE PLUE WORK CASHE TEXT CASHE ALTERNE CASHE OWNERATION COMPLEXIES OF CHEATY STATE ALL WORK CASHE TEXT CASHE ALTERNE CASHE OWNERATION COMPLEXIES OF CHEATY STATE ALL WORK CASHE TEXT CASHE ALTERNE CASHE OWNERATION COMPLEXIES OF CHEATY STATE ALL WORK CASHE TEXT CASHE ALTERNE CASHE OWNERATION COMPLEXIES OF CHEATY STATE ALL WORK CASHE TEXT CASHE ALTERNE CASHE Description of Cheaty State all persistent details, and glue persistent dates, including estimated date of starting any propose CASHE TEXT CASHE TEXT CASHE | INC. SECTION | TOWNSHIP RANGE 32-E NN | |
| 4356 (GR) Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: NOTICE OF INTENTION TO: NUMENTION OF INTENTION TO: OPTICE OFTIME OFTIN | mmmmmmm | LE Flowerter (Channel al., DE DE CO | |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: BY DOWN REMEDIAL WORK ALTCRING CASING PLUG AND ABANDON LL OR ALTER CASING PLUG AND ABANDON IL OR ALTER CASING PLUG AND ABANDON LL OR ALTER CASING PLUG AND ABANDON COMMENT AND CASING PLUG AND ABANDON PLUG AND ABANDON | | | 12. County |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: arrow memoric values FLUE AND ADAMOON REMEDIAL WORK ALTERING CASING arrow memoric values CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON COMMENT ONE CASING TEST AND COMENT ONE Description of Completed Operations (Clearly state all pertinent details, and glue pertinent dates, including estimated date of starting any propose OTHER 2. Set cement RET (P 11185' and Squeezed perfs W/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. (P 11,94'-11198'. 3. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS Nate: Superintendent. Aste: May 9, 1968< | | 4356 (GR) | Lea |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: arrow memoric values FLUE AND ADAMOON REMEDIAL WORK ALTERING CASING arrow memoric values CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON REMEDIAL WORK ALTERING CASING bit of ALTER CASING CHANGE PLUE AND ADAMOON COMMENT ONE CASING TEST AND COMENT ONE Description of Completed Operations (Clearly state all pertinent details, and glue pertinent dates, including estimated date of starting any propose OTHER 2. Set cement RET (P 11185' and Squeezed perfs W/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. (P 11,94'-11198'. 3. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS Nate: Superintendent. Aste: May 9, 1968< | Check At | Oppopriate Box To Indicate Nature of Notice Report of | Other Date |
| The following work has been completed on subject well: Pulled tubing and packer. Set comet RET 0 11185' and squeezed perfs w/100 sx cement. Pulled tubing and packer. Set comet RET 0 11185' and squeezed perfs w/100 sx cement. Pulled tubing and packer. Set comet RET 0 11185' and squeezed perfs w/100 sx cement. Pulled tubing and packer. Set comet S 1/2" OD casing w/4 jet shots per ft. 0 11,194'-11198'. Treated perfs w/250 gals reg. 15% NE acid. So 0n 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. Except certify that the information above is true and complete to the best of my knowledge and bellet. Assistant District Superintendent | NOTICE OF INT | | |
| ALTERING CASHE COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG OTHER COMMENT OF LUNC OTHER COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG COMMENCE OF LLUNG COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG O | NOTICE OF INT | SUBSEQUE | ENT REPORT OF: |
| ALTERING CASHE COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG OTHER COMMENT OF LUNC OTHER COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG COMMENCE OF LLUNG COMMENCE OF LLUNG OTHER COMMENCE OF LLUNG O | | | |
| COMMENCE DELLING OFFLATE CASING LL OR ALTER CASING LL OR ALTER CASING CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE PELLING OFFLATE CHANGE PELLING OFFLATE CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PELLING OFFLATE CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PLANS CHANGE PELLING OFFLATE CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PELLING CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PELLING CHANGE PELLING OFFLATE CHANGE PLANS CHANGE PELLING CHANGE VERY JAB CHANGE PELLING CHANGE VERY JAB CH | RFORM REMEDIAL WORK | PLUG AND ABANDON REMEDIAL WORK | ALTERING CASING |
| CHARGE PLANS CHAR | MPORARILY ABANDON | COMMENCE DE ILLING OPNE | 7 |
| ornes ornes Describe Properties Completed Operations (Clearly state all pertinent datails, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103. The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET (0 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. (1 1,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. colupt Assistant District row True OWED BY THE | LL OR ALTER CASING | | PLUG AND ABANDONMENT |
| Describe i request of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose usek/ set nut = res. The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. Thereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District THE Superintendent | | | _ |
| Describe i request of Complete Coperations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) set much i res. The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District THE Superintendent | | OTHER | |
| The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District THE | OTHER | ······································ | |
| The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Assistant District THE | Describe Uneversides Completed Co. | | |
| The following work has been completed on subject well: 1. Pulled tubing and packer. 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. red UE May May YITE over av | work) SEE RULE 1 fos. | ations (Clearly state all pertinent details, and give pertinent dates, includ | ling estimated date of starting any propose |
| Pulled tubing and packer. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. Perforate 5 1/2" 'DD casing w/4 jet shots per ft. @ 11,194'-11198'. Treated perfs w/250 gals reg. 15% NE acid. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. thereby certify that the information above is true and complete to the best of my knowledge and belief. to be the information above is true and complete to the best of my knowledge and belief. Assistant District runs Superintendent | • | | |
| Pulled tubing and packer. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. Perforate 5 1/2" 'DD casing w/4 jet shots per ft. @ 11,194'-11198'. Treated perfs w/250 gals reg. 15% NE acid. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. thereby certify that the information above is true and complete to the best of my knowledge and belief. to be the information above is true and complete to the best of my knowledge and belief. Assistant District runs Superintendent | The following won | k has been completed on subject wells | |
| 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. assistant District cells: May 9, 1968 over or you water, and you | The fortowing wor | k has been completed on subject well. | |
| 2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement. 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and belief. assistant District cells: May 9, 1968 over or you water, and you | | | |
| 3. Perforate 5 1/2" OD casing w/4 jet shots per ft. (1 11,194'-11198'. 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Assistant District true | | | |
| 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Assistant District TITLE | | | |
| 4. Treated perfs w/250 gals reg. 15% NE acid. 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. I hereby certify that the information above is true and complete to the best of my knowledge and bellef. Assistant District TITLE | 3. Perforate 5 1 | /2" OD casing w/4 jet shots per ft. (11.194 | '-11198'. |
| 5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5. | | w/250 gals per 15% NF acid | |
| t hereby certify that the information above is true and complete to the best of my knowledge and bellef. assistant District TITLE Superintendent | L. Treated porfs | | |
| t hereby certify that the information above is true and complete to the best of my knowledge and bellef. assistant District cold5 Maryn | 4. Treated perfs | | |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY TILE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK Johney TITLE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK Johney TITLE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK Johney TITLE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK May 111LE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK THE DATE DATE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK THE DATE DATE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK May 111LE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| Assistant District DATE May 9, 1968 OVED BY JOCK May 111LE DATE | 4. Treated perfs 5. On 24 hour PT | | BBLS oil and 556 BBLS |
| eo 62 000 2000 DATE May 9, 1968 | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. | BBLS oil and 556 BBLS |
| eo 62 000 2000 DATE May 9, 1968 | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. | BBLS oil and 556 BBLS |
| oved by DATE DATE | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. | BBLS oil and 556 BBLS |
| OVED BY DATE DATE DATE | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| OVED BY DATE DATE DATE | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| DITIONS OF APPROVAL, IF ANY: | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| DITIONS OF APPROVAL, IF ANY: | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| | 4. Treated perfs 5. On 24 hour PT water, GOR TS | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| | 4. Treated perfs 5. On 24 hour PT water, GOR TS I hereby certify that the information ab ED COS Manual ED | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |
| | 4. Treated perfs 5. On 24 hour PT water, GOR TS' i hereby certify that the information ab ED (15) MC 2 M over av MC M | TM, Gravity 44.5. ove is true and complete to the best of my knowledge and bellef. Assistant District | |