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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
May 9 3 24 PM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10141
7. Unit Agreement Name None
8. Farm or Lease Name New Mexico "BB" State NCT-1
9. Well No. 2
10. Field and Pool, or Wildcat Caprock Devonian East
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator TEXACO Inc.		
Address of Operator P. O. Box 728 Hobbs, New Mexico 88240		
Location of Well UNIT LETTER N, 1984 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 11 TOWNSHIP 12-S RANGE 32-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.) 4356 (GR)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled tubing and packer.
2. Set cemet RET @ 11185' and squeezed perfs w/100 sx cement.
3. Perforate 5 1/2" OD casing w/4 jet shots per ft. @ 11,194'-11198'.
4. Treated perfs w/250 gals reg. 15% NE acid.
5. On 24 hour PT ending 10:30 AM May 7, 1968 well pumped 33 BBLS oil and 556 BBLS water, GOR TSTM, Gravity 44.5.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. E. Morgan</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>May 9, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		