

N.

X

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company

(Company or Operator)

State of New Mexico "BB" NCT-1

(Lease)

Well No. 2, in SE 1/4 of SW 1/4, of Sec. 12-S, R. 32-E, NMPM.

Caprock, East (Devonian)

Pool, Lea

County.

Well is 1984 feet from West line and 660 feet from South line

of Section 2. If State Land the Oil and Gas Lease No. is B-10141

Drilling Commenced 10-15, 1952. Drilling was Completed 2-18, 1953

Name of Drilling Contractor Gardner Brothers Drilling Company

Address 1708 Republic Bank Bldg. Dallas, Texas

Elevation above sea level at Top of Tubing Head 4356 (Gr). The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from --- to --- No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from --- to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	338	Larkin	--		
8-5/8	32	new	3634	Hallib	--		
5-1/2	20	new	11216	Barker	--	11204 - 11226	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	353	375	H.O.W.C.O.	--	--
11	8-5/8	3646	2300	H.O.W.C.O.	--	--
7-3/4	5-1/2	11228	400	H.O.W.C.O.	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 11,235', and cement was drilled out to 11,226' after setting 5-1/2" casing. Casing was jet perforated from 11,204' to 11,226' with 4 shots per foot. Perforations were washed with 500 gallons of mud acid.

Result of Production Stimulation. Well flowed 270 bbls. of oil in 6 hours through a 22/64" choke.

Depth Cleaned Out 11,226

I ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other, special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,235 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing February 18, 1953
OIL WELL: The production during the first 6 hours was 270 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 41.9
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	97	97	Caliche	9814	10696	882	Lime
97	166	69	Red Rock	10696	10865	169	Lime & Chert
166	1569	1403	Red Beds	10865	10903	38	Lime & Shale
1569	1773	204	Anhy & Gyp	10903	11218	315	Lime
1773	2957	1184	Red Bed	11218	11235	17	Lime & Chert
2957	3575	618	Anhy & Gyp		11235		Total Depth
3575	3634	59	Lime & Red Bed		11226	Depth	cement was drilled to
3634	7175	3541	Lime			after	setting 5-1/2" casing
7175	7291	116	Lime & Shale				
7291	7399	108	Shale				
7399	8086	687	Lime & Shale				
8086	8390	304	Lime				
8390	9341	951	Lime & Shale				
9341	9571	230	Lime				
9571	9792	221	Lime & Shale				
9792	9814	22	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

March 2, 1953 (Date)
Company or Operator The Texas Company Address Box 1270, Midland, Texas
Name [Signature] Position or Title Asst. Dist. Supt.