

Result of Production Stimulation.....

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Depth Cleaned Out.....

madd well record

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies AREA 640 ACRES
LOCATE WELL CORRECTLY Haskins & Knickerbocker Lane Ranch NE. 4, of Sec. 4....., T. 10.8..., R. 33.E..., NMPM. Pool, County. Wildcat Well is 1980' feet from South line and 660' feet from East line Drilling Commenced April 15. , 19.56 Drilling was Completed July 23. , 19.56 Name of Drilling Contractor. Robinson Bros. Drilling Co. 122 Allen Building, Midland, Texas OIL SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1 from 12.035 to 12120 feet. ....6..000 Salt Water.... No. 2, from to feet. CASING BECORD WEIGHT NEW OR KIND OF CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 13 3/8 New Halliburton 11 #1 \*\* 11 MUDDING AND CEMENTING RECORD NO. SACKS OF CEMENT MUD GRAVITY AMOUNT OF MUD USED SIZE OF SIZE OF 13 3/8 300 sx 327 Pumpe 11" 8 5/ 3840 350 ex RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) NONE:

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special costs or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

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			•	PRODU			•••••		с.
Put to Pro	oducing								
OIL WEI	_			,		baı	rrels of lic	quid of which%	v2 <b>s</b>
was oil;% was emulsion;									
						/o water	, and	was seument. A.I	.1.
CAS WEI	,						•		
GAS WEI						M.C.F. pi	lus	barrels	of
			arbon. Shut in Pressure						
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T. Salt			т.	Silurian				Kirtland-Fruitland	
			т.	Montoya			i	Farmington	
			T.	Simpson				Pictured Cliffs Menefee	
			T.	Ellenburger				Point Lookout	
T. Grayburg			т.	Gr. Wash				Mancos	
T. San Andres				Granite				Dakota	
			Z T.					Morrison	
			<b>5</b> T.	************************					
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