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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

8-20-69

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIC. REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S. LAND OFFICE TRANSPORTER GAS	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL		
OPERATOR				
Operator /	0.00			
Jennece Address 1	o Vel Comp	pany		
Dox 1031	Midland	Deyas 79	701	
Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas	, []		
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
· · · · · · · · · · · · · · · · · · ·	TEACE			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo		NM	
Davis Tedera	l Dough, 1.	Crmo len State, Feder	al crises 0558/35	
Unit Letter M ; 66	O Feet From The South Line	e and 660 Feet From	The West	
77	wnship 9-S Range	36-E , NMPM, 2	la County	
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)	
mobil Oil Cox	poration		Deyas 75221	
Name of Authorized Transporter of Par	singhead Gas or Dry Gas	Address (Give address to which appr Box 1589, Julsa, O	bladame. 7410)	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		hen , ,	
give location of tanks.	M 17 19-5:36-E	no	near future	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		The Coll (Cont Day)	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		the second secon	il and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc./	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Prod. During 1981	011-22131			
· · · · · · · · · · · · · · · · · · ·			•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Sability . Topadio (Dane 201)		
. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	VATION COMMISSION	
		APPROVED	AUC 109, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Harry	
above is true and complete to the	ne best of my knowledge and beiter.	!! // SLIPER\	/ISOR DISTRICT ·	
		11/0/2	n compliance with RULE 1104.	
B. K. An	ody	and the second for all	towable for a newly drilled or deepened	
(Signgture)		well, this form must be accome tests taken on the well in ac	Devised by a fandilition of the collection	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.