

DISTRIBUTION
FEE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

CASEHEAD GAS MUST NOT BE
FILED AGAIN 12/11/80
UNLESS AN EXCEPTION TO R-1070
IS OBTAINED from N.M.S.D.

THE MAURICE L. BROWN COMPANY
9229 Ward Parkway, Kansas City, Missouri 64114

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain) Re-entry of an old well

change of ownership give name and address of previous owner Yates Petroleum Corporation, 207 South 4th St., Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE
Well Name KGS 686 Ltd. Well No. 1 Pool Name, including Formation Vada-Penn Kind of Lease Federal Lease No. NM 25418
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West
Line of Section 8 Township 9S Range 36E NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74100
Well produces oil or liquids, give location of tanks. Unit M Sec. 8 Twp. 9S Rge. 36E Is gas actually connected? no When expect to be connected by Oct. 3, 1980

if this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☒ Diff. Res'v. ☐
Date Spudded Date Compl. Ready to Prod. 5-31-80 Total Depth 9731' P.B.T.D. 9728'
Elevations (DF, RKB, RT, GR, etc.) 4091.4 GR Name of Producing Formation Vada-Penn Top Oil/Gas Pay Tubing Depth 9728'
Perforations Depth Casing Shoe 9731'

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-28-80 Date of Test 6-30-80 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24-hour Tubing Pressure 25 lbs. Casing Pressure 5 lbs. Choke Size 2"
Actual Prod. During Test Oil-Bbls. 6 Water-Bbls. 16 Gas-MCF 30

AS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Melissa G. Bachman
(Signature)
Regulatory Assistant
(Title)
September 29, 1980
(Date)

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY John W. Penney
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.