NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSIC	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			- · ·
TRANSPORTER OIL	_		
GAS OPERATOR	-		
PRORATION OFFICE			
BTA Oil Producers			
Address			
104 South Pecos, M Reason(s) for filing (Check proper box	idland, Texas 79701	Other (Please explain)	
New We!!	Change in Transporter of:	Giller (Preuse explain)	
Recompletion	Oil Dry G	as 🔄 Re-entry	
Change in Ownership	Casinghead Gas Conde	-	
If change of ownership give name and address of previous owner	Formerly Mobil Oil	Corp. Walker Federa	1 #1
DESCRIPTION OF WELL AND		NDESIGNATED	1 and an
Lease Name	Lease No. Well No. Pool Na		Kind of Lease
KGS 686 Ltd.	0523203 1 Mi	dale Allison Penn	State, Federal or Fee Federal
Unit Letter M , 66		- Pennsylucini 9-3662	West
Unit Letter;;	C Feet From The SOUTA_ir	ne and <u>000</u> Feet From 7	The West
Line of Section 8 To	wnship 95 Range	<u> 36Е , ммрм, Lea</u>	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Mobil Pipeline	or Condensate	Address (Give address to which approx	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Box 900, Dallas, Te Address (Give address to which approx	ved copy of this form is to be sent)
Warren Petroleum C			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 1589, Tulsa, Ol Is gas actually connected?	klahoma 74100
give location of tanks.	M 8 9S 36E	NO	Approx 45 days
	th that from any other lease or pool,		······································
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v, Diff. Res'v
Designate Type of Completion	on - (X) XX	RE-ENTRY	
DAK MANN reentered	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-15-68	11-12-68	9731 '	9730 '
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4099' KB	Bough "C"	9710'	9649' Depth Casing Shoe
Perforditions	9714-28' w/2JSPF		
Alian - Francisco II. I.		CEMENTING RECORD	9649'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
Unkn	13 3/8"	360 '	350 sx
Unkn	9 5/8"	5226 '	2100_sx
Unkn	7"	9715'	2061 sx
Unkn	4 1/2"	9731 '	60 sx
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	jter recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	etc
11-12-68	12-4-68		,,
Length of Test		Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas - MCF
1347	72	1275	34
GAS WELL			· · · · · · · · · · · · · · · · · · ·
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	<b>`F</b>		TION COMMISSION
	~ _		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY ACCAMARA	
//	, meenseage and bendh	1 - 1	
		ТІТЦЕ	/
mki	_/	This form is to be filed in co	ompliance with RULE 1104.
All Illen	il l		able for a newly drilled or deepened
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Production Superintendent			t be filled out completely for allow-
(Title) December 18, 1968		able on new and recompleted wei	
(Date)			III, and VI for changes of owner, r, or other such change of condition.
(Da	/		be filed for each pool in multiply.
		completed wells.	