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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 10-68  
MAY 7 1969

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-380

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - <b>Temporarily Abandoned</b>	7. Unit Agreement Name
2. Name of Operator <b>TEXAS PACIFIC OIL COMPANY, INC.</b>	8. Farm or Lease Name <b>State "O"</b>
3. Address of Operator <b>Post Office Box 1069 - Hobbs, New Mexic 88240</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>1980</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>15</b> TOWNSHIP <b>10-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Crossroads Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Upon approval we propose the following:

1. Run open end tubing to 12,270' TD and spot 25 sks. cement over producing interval (open hole 12,261' to 12,270'.)
2. Displace well fluid with mud laden fluid.
3. Pull tubing and shoot off 5-1/2 casing at approximately 7500'.
4. Pull and lay down recovered 5-1/2" casing.
5. Run open end tubing and spot 25 sks. cement in and out of cut-off point, (approximately 7500'.)
6. Spot 25 sks. top of Tubb formation at 6995'.
7. Spot 25 sks. top Glorietta formation at 5625'.
8. Spot 25 sks. bottom 8-5/8" casing at 4260'.
9. Spot 10 sks. at surface. Remove well head and install dry hole marker.
10. Fill cellar and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by

SIGNED Sheldon Ward TITLE Area Superintendent DATE 5-6-69

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: