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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 8, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Company - State "O", Well No. 2, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 15, T. 10-S, R. 36-E, NMPM., South Crossroads Devonian Pool
Unit Letter

Lea County. Date Spudded 7/25/62 Date Drilling Completed 9/28/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O x	P

Elevation 4003 Total Depth 12,270' PBTD -

Top Oil/Gas Pay 12,261 Name of Prod. Form. Devonian

PRODUCING INTERVAL -

Perforations -

Open Hole 12,261-12,270' Depth Casing Shoe 12,261' Depth Tubing 12,247'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 398 bbls. oil, 0 bbls. water in 24 hrs, min. Size 15/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. mud acid

Casing Press. 0 Tubing Press. 850 Date first new oil run to tanks October 2, 1962

Oil Transporter Magnolia Pipeline Company

Gas Transporter None

Remarks:

Deviation test listed on reverse side.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19 Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: H. D. Baker
(Signature)

Title District Engineer
Send Communications regarding well to:

Name Texas Pacific Coal & Oil Company

Address P. O. Box 1688, Hobbs, New Mexico

Title

The following is a tabulation of all deviation tests run on Texas Pacific Coal and Oil Company's State "O", Well No. 2.

<u>Depth</u>	<u>Deviation</u>
60	1/4°
1085	1/2
2225	1/2
3110	1/2
3650	1/2
4080	1/4
4260	1/4
4630	1/4
4980	1/2
5340	1/2
6055	1/4
6725	3/4
6971	3/4
7210	1/4
7513	3/4
8003	1/2
8180	3/4
8360	1/4
8510	1°
8650	1/2
8830	1/4
9035	3/4
9300	1/2
9475	1/4
9700	1/2
9881	3/4
10,120	3/4
10,550	1/2
10,645	1°
10,750	3/4
10,805	1
10,900	3/4
11,020	1
11,120	1-1/4
11,238	1-1/4
11,336	1
11,430	1-3/4
11,645	2-1/2
11,770	2
11,882	2-1/4
11,990	2
12,120	2

I hereby certify that the information given above is true and complete to the best of my knowledge.

Bill D. Baker

Bill D. Baker
District Engineer

Bobbie Halman
Notary Public
Lea County, New Mexico

MY COMMISSION EXPIRES