SANTA FE	ES RECEIVED					•	4		
FILE			EW MEXICO	01L C0	DNSER	VATION	COMMISSI	ON	FORM C-103
U.3.G.5. LAND OFFICE TRANSPORTER	01L	<u> </u>	MISCELLA						(Rev 3-55)
PRORATION OFFI	G A S	(Submit	to appropriate	Distric	Office	as per Com	missionR	,l e ,∃106); ⇒ †⊥	
Name of Compa Texas	Pacific Coal	and 0,1 Compa		Addres	s	1688, Ho			
Lease N.M. S	tate non	w		t Letter 0	Section 15	Township 10-S		Range	36-e
Date Work Peri Septem	ormed ber 26, 1962	Pool South Cross	sroads Devo	nian	- I	County	Lea	<u></u> #	
			A REPORT OF:		approprio	te block)			
Beginning	g Drilling Operatio	ns 🚺 Cas	ing Test and Ce	ment Job		Other (E	xplain):		
Plugging			nedial Work	1 .	1. 1.				
		ature and quantity o 4-3/4" Rat He				unea.			
	•								
Ran th	e fellowing	casing pattern	a :						
		52 Jts. 5-1/2							
		21 Jts. 5-1/2 97 Jts. 5-1/2							
	241.7	71 0000 - 17	£~g ×∪7/ 14−0		VERDAL	*5			
	12,249* 3	70 Jts. Set	at 12,261:	•					
Coment	ad with 300 a	sxs. Reg. Cem	nt + 1% Ge	1. Pu	moed 1	lug to 1	2.2001	t 7:10	P.M. 9/26/62.
After	36 hours tes	ted pipe w/100	00 p.s.i. f	or 30	minut	s before	and aft	er fri	lling out
cement	. Test C. K	•							
Witnessed by									
	Leben Hemo		Position			Company			
	ABINGI" - INGLO.	ld Dumas	Position Production	n Fore		Company Texas P	acific (òal an	d Oil Company
			Production	DIAL W	Man ORK R	Texas P		oal an	d Oil Company
D F Elev.	T D		Production	DIAL W	Man ORK R	Texas P	NLY		d Oil Company
	T D	FILL IN BEL	OW FOR REME ORIGINAL	EDIAL W	MAN ORK R DATA	Texas P EPORTS Of Producing	NLY Interval	Соп	npletion Date
D F Elev. Tubing Diamet	T D		OW FOR REME ORIGINAL	EDIAL W	Man ORK R	Texas P EPORTS Of Producing	NLY Interval		npletion Date
	er	FILL IN BEL	OW FOR REME ORIGINAL	EDIAL W	MAN ORK R DATA	Texas P EPORTS Of Producing	NLY Interval	Соп	npletion Date
Tubing Diamet	er erval(s)	FILL IN BEL	OW FOR REME ORIGINAL	Oil Stri	MAN ORK R DATA	Texas P EPORTS Of Producing eter	NLY Interval	Соп	npletion Date
Tubing Diamet Perforated Inte	er erval(s)	FILL IN BEL	Production OW FOR REME ORIGINAL PBTD	DIAL W WELL I Oil Stri	ng Diamo	Texas P EPORTS Of Producing eter	NLY Interval	Соп	npletion Date
Tubing Diamet Perforated Inte	er erval(s) erval	FILL IN BEL	Preduction OW FOR REME ORIGINAL PBTD RESULTS C	DIAL W WELL I Oil Stri Produci	ng Diamo	Texas P E PORTS Of Producing eter ation(s)	NLY Interval Oil St	Con cring Deptl	npletion Date
Tubing Diamet Perforated Inte Open Hole Inte Test	er erval(s)	FILL IN BEL	Preduction OW FOR REME ORIGINAL PBTD RESULTS C	Oil Stri Produci	ng Diamo (OVER Water)	Texas P EPORTS Of Producing	NLY Interval	Con Tring Deptl	npletion Date
Tubing Diamet Perforated Inte Open Hole Inte	T D er erval(s) erval Date of	FILL IN BEL Tubing Depth Oil Production	Preduction OW FOR REME ORIGINAL PBTD PBTD	Oil Stri Produci	ng Diamo (OVER Water)	Texas P E PORTS Of Producing etter ation(s)	NLY Interval Oil St	Con Tring Deptl	npletion Date h Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before	T D er erval(s) erval Date of	FILL IN BEL Tubing Depth Oil Production	Preduction OW FOR REME ORIGINAL PBTD PBTD	Oil Stri Produci	ng Diamo (OVER Water)	Texas P E PORTS Of Producing etter ation(s)	NLY Interval Oil St	Con Tring Deptl	npletion Date h Gas Well Potential
Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After	T D er erval(s) erval Date of Test	FILL IN BEL Tubing Depth Oil Production	Production OW FOR REME ORIGINAL PBTD PBTD RESULTS C Gas Produ MCFF	DIAL W WELL I Oil Stri Produci DF WORI	man ORK R DATA ng Diamo ng Form COVER Water I I	Texas P E PORTS Of Producing eter ation(s) Production 3 P D	Interval Oil Si GO Cubic fee	Con cring Deptl R cr/Bbl	npletion Date h Gas Well Potential
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Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	T D er erval(s) erval Date of Test	FILL IN BEL Tubing Depth Oil Production BPD	Production OW FOR REME ORIGINAL PBTD PBTD RESULTS C Gas Produ MCFF	DIAL W WELL I Oil Stri Produci DF WORI Control D D I here to the Name Positi	man ORK R DATA ng Diamo ng Form COVER Water I I Seby certi best of on ducti	Texas P EPORTS Of Producing eter ation(s) Production 3 P D	Interval Oil Se Oil Se GO Cubic fee	Con cring Deptl R cr/Bbl	npletion Date h Gas Well Potential MCFPD
Tubing Diamet Perforated Inte Open Hole Inte Test Before Workover After Workover	T D er erval(s) erval Date of Test	FILL IN BEL Tubing Depth Oil Production BPD	Production OW FOR REME ORIGINAL PBTD PBTD RESULTS C Gas Produ MCFF	DIAL W WELL I Oil Stri Produci DF WORI Action D I here to the Name Positi Proc	Man ORK R DATA ng Diamo ng Form COVER Water I I Seby certi best of on duction	Texas P EPORTS Of Producing eter ation(s) Production 3 P D fy that the in my knowled	Interval Oil Si GO Cubic fee Information gi ge.	Con cring Deptl R et/Bbl	npletion Date h Gas Well Potential MCFPD e is true and complete