

RECEIVED
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HOBBS OFFICE
EMISSION

A 10x10 grid with the number '660' written in the top-left corner. The grid is divided into four 5x5 quadrants by a central vertical and horizontal line. The number '660' is written in the top-left quadrant, with the first '6' in the first row, first column and the second '6' in the first row, second column.

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

Magnolia Petroleum Company Box 727, Kermit, Texas
 Company or Operator
Santa Fe Pacific "A" Well No. **1** in **NW/4** of Sec. **33** Address **10-S**
 Lease
 R. **36-E**, N. M. P. M., **Wildcat** Field, **Lee** County.
 Well is **660** feet south of the North line and **660** feet ~~west~~ **east** of the ~~west~~ **West** line of **Section 33**
 If State land the oil and gas lease is No. Assignment No.
 If patented land the owner is **Santa Fe Pacific Railroad Co.** Address **Unknown.**
 If Government land the permittee is Address.
 The Lessee is **Magnolia Petroleum Company** Address **Box 727, Kermit, Texas**
 Drilling commenced **August 16, 1947** 19 Drilling was completed **October 1,** 19 **47**
 Name of drilling contractor **South Plains Drilling Company** Address **Lubbock, Texas**
 Elevation above sea level at top of casing **4027** feet.
 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from Hone to

No. 2, from to

No. 3, from to

No. 4, from to

No. 5, from to

No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	None logged.	to		feet.
No. 2, from		to		feet.
No. 3, from		to		feet.
No. 4, from		to		feet.

CASING RECORD

[illegible]

MIDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	305	200	Pump & Plug		
11"	8-5/8"	3175	725	"		
7-7/8"	5-1/2"	5230	100	"		

PLUGS AND ADAPTERS [Home](#)

Heaving plug—Material..... Length..... Depth Set.....

Adapters — Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Mud Acid	1000	10-5-47	5090-5110	
		Mud Acid	1000	10-10-47	4927-2950	

Results of shooting or chemical treatment.....~~Tested dry, no production.~~

RECORD OF DRILL-STEM AND SPECIAL TESTS See reverse side.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 5510 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to producing..... **Dry hole.**....., 19.....

The production of the first 24 hours was..... **Dry**..... barrels of fluid of which.....% was oil;% emulsion;% water; and.....% sediment. Gravity, Be.....

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller Driller
..... Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th.....

day of January, 1968

Ann Comfort
Notary Public

My Commission expires June 1, 1949

Kernit, Texas, January 14, 1947

Place _____ Date _____

Name Andrew Nelson

Position..... **District Superintendent**

Representing.....~~Marnolia Petroleum Company~~.....

[illegible]

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
5030			Set Baker Retainer.
5090	5110	20	Squeezed perforations, broke formation w/1300#; 30 bbls. water before 150 sack cement; TP 1300-3000-4000#; CP 1000-1500#, reversed out 12 sack, 128 sack in formation, 10 sack in casing below retainer.
4927	4950	23	McCallough Tools perf. 5-1/2" OD casing w/6 S.P.F., 138 holes w/packer @ 4865'.
4927	4950	23	Western Co. Acidized perf. w/1000 gals. mud acid, starting pressure 2350-1900#, 2 hrs. 26 min injection rate .3 bbls. per min.
			After lead oil rec. tested by swabbing 12 bbls. salt water (95% salt water & 5% B.S.) 2500' water in hole, cannot be lowered by swabbing.
5030	4730	300	200 sack cement fill hole.
			Pulled 5-1/2" OD casing.
4380			Broke off back-off tool @ 4380.
			50 sack cement @ surface w/4' monument. Mud laden fluid between cement plugs.
			<u>Finishing commenced October 11, 1947</u>
			<u>Finishing completed October 12, 1947</u>