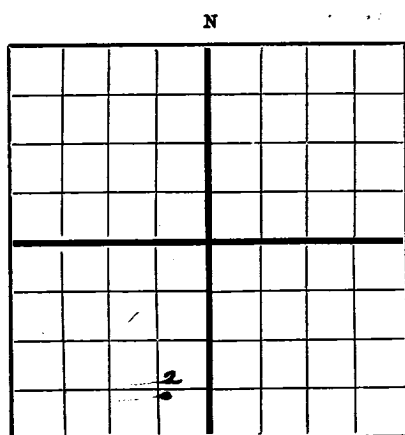
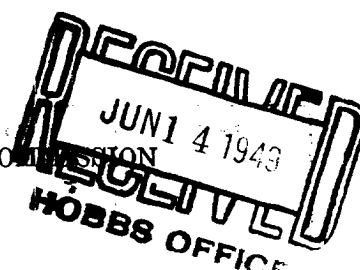


DUPLICATE

FORM C-105



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

The Devonian Co. Box 1879 Tulsa, Okla.  
Company or Operator Address  
Santa Fe Well No. 2 in SE of SW/4 of Sec. 9 T. 28  
Lease  
R. 37E N. M. P. M. Wildcat Field, 100 County.  
Well is 4000 feet south of the North line and 1000 feet west of the East line of Sec. 9, Twp. 28, Rgn. 20E  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Santa Fe Railway Address Albuquerque, New Mexico  
If Government land the permittee is Address  
The Lessee is Address  
Drilling commenced May 16 1940 Drilling was completed June 11 1940  
Name of drilling contractor Milbourn Drilling Co. Address Box 248, Tulsa, Okla.  
Elevation above sea level at top of casing 4012 ft feet.  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from None to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13 3/8	304	Plain End	Mat'l	520	None				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	12 1/8	520 ft	275	Mulliburnton	10.5	None

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
None						

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5200 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Dry, 19  
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Joe Baker Driller J. E. Bowden Driller  
Joe Lamb Driller  
John Harris Driller Henry Babcock Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13th Sundown, Texas June 13, 1940

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	13	13	Cellar
13	70	57	Caliche & Sand
70	80	10	Sand
80	208	128	Clay
208	275	67	Clay & Sand
275	340	65	Shale & Sand
340	775	435	Red Bed & Shells
775	1386	611	Red Bed
1386	1686	300	Red Rock & Shells
1686	1835	149	Red Rock & Shale
1835	2122	287	Red Rock & Shells
2122	2272	150	Shale
2272	2336	64	Shale & Anhydrite
2336	2395	59	Anhydrite
2395	2404	9	Salt
2404	2983	579	Salt & Anhydrite
2983	3018	35	Anhydrite & Gyp
3018	3349	331	Anhydrite & Red Rock
3349	3453	104	Anhydrite
3453	3605	152	Anhydrite & Shale
3605	3976	371	Anhydrite
3976	4182	206	Anhydrite & Lime
4182	4951	769	Lime
4951	5008	57	Lime Cored <del>SHALE</del>
5008	5053	45	Lime Cored
5053	5208	155	Lime Drilled TIDEF