

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name U.D. Sawyer
3. Address of Operator P.O. Box 1861, Midland, TX 79702	9. Well No. 5
4. Location of Well UNIT LETTER 0, 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 9-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Crossroads (Penn)

15. Elevation (Show whether DF, RT, GR, etc.) 4033.5 DF	12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Add Perfs & Acidize <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU workover unit. Install BOP. POH w/2-7/8" tbq.
 - GOI to perf the following interval from 11400 to 11414 w/2 JSPF using 4" OD DML DI XIX csg gun, 19 gm charge, 0.48 EH (30 holes) according to Lane Wells Collar Log dated 9-24-63.
 - GIH w/2-7/8" WS w/RDG pkr (17# csg) and RBP. Set RBP at +11430 and test RBP to 2000 PSI. BJ Hughes spot 1 bbl of EQH202* from 11430 to 11382. PUH and set pkr at + 11360.
 - BJ to acdz perfs 11400 to 11414 w/1500 gals (35.7 bbls) of EQH202* and 1000 SCF of N2/bbl. Drop 45 RCN balls evenly thruout treatment and (1 ball every 33 gals). Acid to be pumped at a rate of 5 BPM at max. surface pressure of 4000#. Estimated treating pressure 2000#.
 - Displace to perfs w/63,000 SCF of N2.
 - Swab LAW and evaluate fluid entry. Release pkr, go down and retrieve RBP.* POH w/2-7/8" WS. *RBP will not be pulled if fluid entry from new perf indicates original pressure or high rates.
 - GIH w/2-7/8" tbq and pumping set upon 86 rod taper. TAC-10936, SN-10938, PN-10942, MA-10972, bull plug-10973. 86 Rod taper to be KD rods (3/4-211, 7/8-116, 1"-108) w/1-1/4" pump.
- * EQH202 acid to contain 3GPT G-10 for friction reducer and to suspend finds, 2GPT J-4A cationic surfactant used as a demulsifier, 1/2GPT J-20 cationic surfactant used as demulsifier and silicate control.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Accounting Assistant DATE 8-14-81

APPROVED BY Jerry S. [Signature] TITLE 1081 DATE 8-14-81

CONDITIONS OF APPROVAL [Signature]