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LAND OFFICE	
OPERATOR	

Form C-105
Revised 10-68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
U. D. Sawyer
9. Well No.
5
10. Field and Pool, or Wildcat
Crossroads (Penn.)

2. Name of Operator
Sun Oil Company
3. Address of Operator
P.O. Box 1861, Midland, Texas, 79702

4. Location of Well	
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM THE East	LINE OF SEC. 27 TWP. 9-5 RGE. 36-E

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, KT, GR, etc.)	19. Elev. Casinghead
6-28-63	5-24-78	5-24-78	4033-5 DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools Cable Tools
11,599'	same	---	Pulling Ut.	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
11,443-453' Pennsylvania	Old Hole

26. Type Electric and Other Logs Run	27. Was Well Correl
Neutron (when originally drilled)	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	235	17 1/2	200	0
8 5/8	32	4186	11	1035	0
5 1/2	17,20,23	12,177	7 7/8	225	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,328	11,321

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,443-453'	1000 gals. NEHC 1

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-26-78		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-20-78	24	17/64		154	195	0	1266
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
525	0-PKR					42-6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Fritz Brandes

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Ben Henry	TITLE OFFICE ASSISTANT	DATE 6-22-78