DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMM. ON

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
Sun Oil Company

Address
P. O. Box 1861 - Midland, Texas   79702

Reason(s) for filing *(Check proper box)*

New Well ☐
Recompletion ☒
Change in Ownership ☐

Change in Transporter of:
Oil ☐   Dry Gas ☐
Casinghead Gas ☐   Condensate ☐

Other *(Please explain)*

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
U. D. Sawyer	5	Crossroads Penn	State, Federal or Fee Fee	

Location

Unit Letter __O__ ; __330__ Feet From The __South__ Line and __2310__ Feet From The __East__

Line of Section __27__ Township __9-S__ Range __36-E__ , NMPM, __Lea__ County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address *(Give address to which approved copy of this form is to be sent)*
Western Oil Transportation Co.	Box 725 - Hobbs, N. M. 88240
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address *(Give address to which approved copy of this form is to be sent)*
Warren Petroleum	Box 966 - Lovington, N. M. 88260

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	O	27	9S	36E	Yes	5-26-78

If this production is commingled with that from any other lease or pool, give commingling order number: __Not yet assigned__

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X					X		X

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-28-63	5-25-78	12180	12177

Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
4033.5 DF	Crossroads Penn	11443	11325

Perforations	Depth Casing Shoe
11443 - 11453	12177

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	235	200
11	8 5/8	4186	1035
7 7/8	5 1/2	12177	225
	2 7/8	11325	

V. TEST DATA AND REQUEST FOR ALLOWABLE
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
5-24-78	5-26-78	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
14 hrs.	760	Pkr - zero	14/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	138	None	T. S. T. M.

GAS WELL

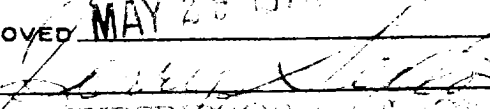| Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	Tubing Pressure **(shut-in)**	Casing Pressure **(shut-in)**	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Staff Associate
(Title)

5-27-78
(Date)

OIL CONSERVATION COMMISSION

APPROVED __MAY 2__ , 19____

BY _____

TITLE __SUPERVISOR DISTRICT 1__

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple