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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

Submit to appropriate District Office again Cuming In Relied 1059 Summary Dk Oil Company Address Box 128 Hobbs, Hall, Range U. D. Sarver Section Township Completion Date Position Section Township Sectio	TRANSPORTER	OIL GAS		M	MISCELLANEOUS REPORTS ON WELLS							
Surrey DX Oll Corpory Surrey DX Oll Corpory Address Brx 128 Hobba, N. M.				(Submit to	арргор	riate Di	strict	Office	1963 JUL	nigion Apled	1º89	
Well No. Unit Letter Section Township Range U. D. Section Township Section Section Township Section Township Section Township Section Township Section Township Section Township Section Section Township Section Sec	ame of Compai	ny		· · · · · · · · · · · · · · · · · · ·								
THIS IS A REPORT OF: (Check appropriate black) Begianing Drilling Operations		Sunra	y DX C			177 % 7				bbs, H.M.	9996	
This is a REPORT OF: (Check appropriate block) Consider the plant of the County				'''						N	ange	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations			Tr			10		-21				
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations		ormed]-		mande.	Newson	4			Les		
Plugging Remedial Work Remedial Work				THIS IS A	REPORT	0F : (C	beck a	ppropria	ite block)			
Tabled account of work done, nature and quantity of materials used, and results obtained. 1. Rem 8 5/8 1/55 and His-32 2hd cag to cag pt h186. 2. Comented w/1035 ax, did not circulate. Top of coment between 8 5/8" and 13" cag at 102 ft by temp survey 3. WOC 2h hrs. Tested cag to 1500 pci 30 min 0.K. Position Staff Engineer	Beginning	Drilling Op	erations	Casing	Test an	d Cemen	it Job	[Other (Ex	aplain):		
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