

RECORD OF DRILL-STEM AND SPEC TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9712 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 25, 1963

OIL WELL: The production during the first 24 hours was 196 barrels of liquid of which 70% was oil; % was emulsion; 10% water; and % was sediment. A.P.I. Gravity 44

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2282'	T. Devonian	T. Ojo Alamo
T. Salt 2370'	T. Silurian	T. Kirtland-Fruitland
B. Salt 2807'	T. Montoya	T. Farmington
T. Yates 2872'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 4155'	T. Granite	T. Dakota
T. Glorieta 5536'	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs 6930'	T.	T.
T. Abo 7708'	T.	T.
T. Penn 9388'	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	215	215	Surface sand & caliche				
215	2282	2067	Red Beds				
2282	2370	88	Anhydrite				
2370	2807	437	Salt				
2807	4155	1348	Sand, shale, anhy. & salt				
4155	7712	3557	Dolomite & sand				
7712	8992	1280	Shale & dolomite				
8992	9712	720	Lime & shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 29, 1963

Company or Operator Great Western Drilling Company Address Box 1659, Midland, Texas
Name O. H. Crows Position or Title Administrative Coordinator