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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

SECO PRODUCTION COMPANY

Barnes

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 20, T. 9S, R. 35E, NMPM.

Undesignated

Pool, Lea County.

Well is 1980 feet from West line and 660 feet from North line

of Section 20. If State Land the Oil and Gas Lease No. is

Drilling Commenced 12-13, 1962 Drilling was Completed 12-27, 1962

Name of Drilling Contractor Ten Brown Drilling Company

Address Box 5131, Midland, Texas

Elevation above sea level at Top of Tubing Head 2-23, 63 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 4798 to 4953 No. 4, from to

No. 2, from to No. 3, from to

No. 3, from to No. 5, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in well.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	376	Texas Patt.	None	--	Surface casing
4-1/2"	9.5	New	4954	Guide Shoe	--	4798 - 4953	Oil String
				Float	--		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	376	175	Pump & Plug	Water	
7-7/8	4-1/2	4954	200	Pump & Plug	37	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4798' - 4858' Acid with 2000 gallons NE and 12,000 gallons lease crude with 6,000# sand.

4929' - 4958' Acid with 8,000 gallons NE Acid.

Result of Production Stimulation 65 BOPD + 65 BWPD. GOR 524 to 1. Gravity 20.8°

Depth Cleaned Out 4954'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....0.....feet to.....4965.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**2-23**....., 19**63**

OIL WELL: The production during the first 24 hours was 130 barrels of liquid of which 50 % was oil; 50 % was emulsion; 50 % water; and 50 % was sediment. A.P.I. Gravity 20.8

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 2217		T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates..... 2790		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen..... 3612		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 4030		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
350	2230	1880	Red Beds				
2230	2500	270	Anhy & Red Beds				
2500	2800	300	Anhy, Salt & Shale				
2800	4030	1230	Shale, Sand & Anhy				
4030	4920	890	Dolomite				
4920	4965TD	45	Lime & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 27, 1963

Company or Operator.....**SECO PRODUCTION COMPANY**

Address 512 Gulf Bldg., Midland, Texas

Name..... M. H. Lazier.....

Position Title **Engineer (Agent)**