

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~NEW~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

February 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SECO PRODUCTION COMPANY

Barnes

Well No. 1, in NE 1/4 NW 1/4

(Company or Operator)

(Lease)

C

Sec. 20

T. 98

R. 35E

NMPM,

Undesignated

Pool

Unit Letter

Lea

County. Date Spudded. 12-13-62

Date Drilling Completed 12-27-62

Please indicate location:

Elevation \_\_\_\_\_ Total Depth 4965' PBD 4954'

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. San Andres

PRODUCING INTERVAL -

4798 - 4953'

Perforations \_\_\_\_\_ Depth \_\_\_\_\_

Open Hole \_\_\_\_\_ Casing Shoe 4954' Depth 4934'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 65 bbls. oil, 65 bbls. water in 24 hrs, -- min. Size pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Size Feet Sax

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

8-5/8	376	175 sax
4-1/2	4954	200 sax
2"	4934	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons acid and 12,000 gallons lease crude with 6000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 2-23-63

Oil Transporter The Permian Corporation

Gas Transporter \_\_\_\_\_

Remarks: The well was perforated from 4798-4858 and treated with 2,000 gallons and 12,000 gallons with 6,000 pounds sand. This did not produce enough to be commercial. We then perforated from 4929 to 4953 and treated with 8,000 gallons acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

SECO PRODUCTION COMPANY

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

M. D. Rogers (Signature)

Title \_\_\_\_\_

Engineer (Agent)

Send Communications regarding well to:

Name \_\_\_\_\_

SECO PRODUCTION COMPANY

Address \_\_\_\_\_

512 Gulf Bldg., Midland, Texas