

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company SECO PRODUCTION COMPANY				Address P. O. Box 4723, Midland, Texas			
Lease Barnes	Well No. 1	Unit Letter C	Section 20	Township 9S	Range 35E		
Date Work Performed 12-28-62 to 1-10-63		Pool Undesignated		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Acid & Frac Completion
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

12-28 Run Electrical logs to 4965'. Run 4 1/2", 9.5#, J-55 casing to 4953. Cemented with 200 sacks 1:1 Pozmix with 2% gel with 3/4# CRF-2/sack. Casing tested 1500# 8 hrs. Test, O.K. WOC 24 hrs.

12-63 Run Correlation GR Log. Perf. 4798, 4804, 4818, 4831, 4838, 4841, 4848 and 4858 with 1 shot/ft. Acidized w/2,000 gals NE acid.

1-3-63 Swabbed.

1-4-63 Fraced w/12,000 gallons gelled lease crude w/6,000# sand. I.R. 26 BPM
SIP 2400#

1-5-63 Ran 2" tbg to 4845'.

1-6 to 1-10 Swabbed.

1-10 Ran 3/4" rods and pump. Set pumping unit. Start well to pumping to recover load oil.

Witnessed by M. D. Rogers	Position Engineer	Company Agent
-------------------------------------	-----------------------------	-------------------------

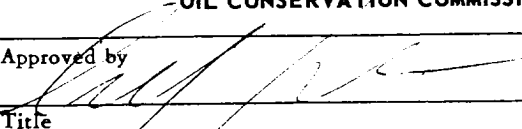
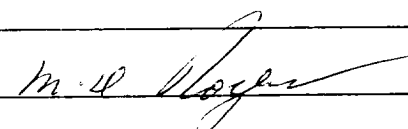
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position M. D. Rogers, Engineer	
Date		Company Agent	