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February 23, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator KKA Corporation 400 Wall Towers West; Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership X Condensate If change of ownership give name Amini Oil Corporation; 400 Wall Towers West; Midland, Texas 79701 I. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee State Humble State E9035 3 Inbe#Pennsylvanian Location 766 Feet From The West : 2086 Feet From The North Line and Range 33-E 26 10**-**S , NMPM, County Township Line of Section I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Amoco Pipeline Company

Transporter of Casinghead Gas X P.O. Box 3119; Midland, Texas 79701
ditess (Give address to which approved copy of this form is to be sent) or Dry Gas P.O. Box 1589; Tulsa, Okla. 74102 Warren Petroleum Corp. Sec. P.ge. Unit Twp. Is gas actually connected? If well produces oil or liquids, 26 give location of tanks. 10-S:33-E 10-7-62 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Workover Plug Back Same Res'v. Diff. Res'v. Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas life, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bble. Ggs - MCF Oi. - Bbis. Actual Prod. During Test GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION I. CERTIFICATE OF COMPLIANCE MAY 22 1972 I hereby certify that the rules and regulations of the Oil Conservation Orig. Signed by Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Joe D. Ramey Dist. I. Supv. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

consider the second

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OIL CONSERVATION COMM. HOBBS, N. M.